INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

30 JUNE 2008 (UNAUDITED)





Ernst & Young
Al Aiban, Al Osaimi & Partners
P.O. Box 74 Safat
13001 Safat, Kuwait
Baitak Tower, 18-21st Floor
Safat Square
Ahmed Al Jaber Street

Tel: 245 2880 / 2955000 Fax: 245 6419 Email: kuwait@kw.ey.com P.O. Box: 29798 Safat 13158 Kuwait Sharq Area - Omar Bin Khatab St. Shawafat Bidg. - Enterance 5 - 1# Floor Tel.: (+965) 2401324 - 2401342

Fax.: (+965) 2426532

Web Site: www.bakertillykuwait.com Email: info@bakertillykuwait.com

REVIEW REPORT TO THE BOARD OF DIRECTORS OF AREF ENERGY HOLDING COMPANY [FORMERLY, EXCELLENT EDUCATION COMPANY] K.S.C. (CLOSED)

#### Introduction

We have reviewed the accompanying interim condensed consolidated balance sheet of Aref Energy Holding Company [Formerly, Excellent Education Company] K.S.C. (Closed) ("the company") and its subsidiaries ("the group") as at 30 June 2008 and the related interim condensed consolidated income statement for the three month and ten month period then ended and the related interim condensed consolidated statements of changes in equity and cash flows for the ten month period then ended. The management of the company is responsible for the preparation of the interim condensed consolidated financial information in accordance with International Accounting Standard 34: Interim Financial Reporting ("IAS 34"). Our responsibility is to express a conclusion on the interim condensed consolidated financial information based on our review.

#### Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

#### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial information are not prepared, in all material respects, in accordance with IAS 34.

#### Report on other Legal and Regulatory Requirements

Furthermore, based on our review, the interim condensed consolidated financial information is in agreement with the books of account of the company. We further report that, to the best of our knowledge and belief, no violations of the Commercial Companies' Law of 1960, as amended, nor of the Articles of Association of the company have occurred during the ten month period then ended, that might have had a material effect on the business of the company or on its financial position.

WALEED A. AL-OSAIMI LICENCE NO. 68 A OF ERNST & YOUNG DR. SAUD AL HUMAIDI LICENCE NO. 51 A AL-HUMAIDI & PARTNERS INDEPENDENT MEMBER OF BAKER

TILLY INTERNATIONAL

6 August 2008 Kuwait

## INTERIM CONDENSED CONSOLIDATED BALANCE SHEET (UNAUDITED) At 30 June 2008

|  |      | 30 June                  | (Audited)<br>31 August | 31 May        |
|--|------|--------------------------|------------------------|---------------|
| A COPIEC   | Note | 2008                     | 2007                   | 2007          |
| ASSETS   |      | KD                       | KD                     | KD            |
| Non-current assets                                       | 2    | 24.124.200               | 18                     |               |
| Property and equipment Investment property               | 3    | 24,126,300               | . •                    | -             |
| Exploration assets                                       | 4    | 4,411,352                | -                      | _             |
| Other intangible asset                                   | 4    | 10,155,126<br>918,757    | -                      | -             |
| Investments at fair value through income statement       | 5    | 36,900,000               | -                      | -             |
| Investment in associates                                 | 6    | 8,952,804                |                        | -             |
| Investments available for sale                           |      | 4,205,495                | _                      |               |
| Goodwill   | 3    | 6,963,626                | -                      | -             |
|  |      | 96,633,460               | -                      | -             |
| Current assets   |      | 1                        |                        | -             |
| Inventories  |      | 6,527,776                | -                      | _             |
| Accounts receivables and other assets                    | 7    | 26,421,678               | =                      | _             |
| Assets relating to discontinued operation                | 8    | -                        | 8,675,706              | 9,179,357     |
| Bank balances and cash                                   |      | 1,585,253                | -0                     | •             |
|  |      | 34,534,707               | 8,675,706              | 9,179,357     |
| TOTAL ASSETS   |      | 131,168,167              | 8,675,706              | 9,179,357     |
| EQUITY AND LIABILITIES                                   |      |                          |                        | r             |
| Equity   |      |                          |                        |               |
| Share capital  | 9    | 75,000,000               | 3,568,950              | 3,568,950     |
| Share premium  |      | 193,550                  | 193,550                | 193,550       |
| Statutory reserve  |      | 314,957                  | 314,957                | 205,074       |
| Voluntary reserve  |      | 314,957                  | 314,957                | 205,074       |
| Foreign currency translation reserve                     |      | (427,539)                |                        |               |
| Retained earnings  |      | 10,281,590               | 1,663,571              | 1,443,046     |
| Equity attributable to the equity holders of the Company |      | 95 677 515               | 6.055.085              | 5 615 604     |
| Minority interest  |      | 85,677,515<br>11,913,650 | 6,055,985              | 5,615,694     |
| *  |      | -                        |                        |               |
| Total equity   |      | 97,591,165               | 6,055,985              | 5,615,694     |
| Non-current liabilities                                  |      |                          |                        |               |
| Term loans   |      | 3,153,924                | · ·                    | -             |
| Current liabilities                                      |      |                          |                        |               |
| Accounts payable and other liabilities                   | 10   | 14,912,767               | -                      |               |
| Amount due to parent company                             | 13   | 60,341                   | -                      | -             |
| Term loans   |      | 15,449,970               | .=                     | 1 <del></del> |
| Liabilities relating to discontinued operation           | 8    |                          | 2,619,721              | 3,563,663     |
|  |      | 30,423,078               | 2,619,721              | 3,563,663     |
| TOTAL LIABILITIES  |      | 33,577,002               | 2,619,721              | 3,563,663     |
| TOTAL EQUITY AND LIABILITIES                             |      | 131,168,167              | 8,675,706              | 9,179,357     |
|  |      |                          |                        |               |

Ebrahim Al Khuzam Vice Chairman

The attached notes 1 to 14 form part of the interim condensed consolidated financial information

INTERIM CONDENSED CONSOLIDATED INCOME STATEMENT (UNAUDITED) For the period ended 30 June 2008

|   | Note   | 3 months<br>ended<br>30 June<br>2008<br>KD   | 3 months<br>ended<br>31 May<br>2007<br>KD | 10 months<br>ended<br>30 June<br>2008<br>KD  | 9 months<br>ended<br>31 May<br>2007<br>KD |
|---|--------|--|---|--|---|
| Continuing operations Contract revenue Direct cost  |        | 11,698,272<br>(10,383,531)                   | -   | 11,698,272<br>(10,383,531)                   | -   |
| Gross Profit  |        | 1,314,741                                    | _   | 1,314,741                                    | -   |
| Unrealised gain on investment at fair value through income statement Share of results of associates Rental income from investment property Other income | 5      | 6,096,201<br>(168,550)<br>149,928<br>107,909 | -<br>-<br>-                               | 8,100,000<br>(168,550)<br>149,928<br>386,168 | -<br>-<br>-                               |
| INCOME  |        | 7,500,229                                    |   | 9,782,287                                    |   |
| Staff cost<br>General and administration expenses<br>Murabaha finance cost  |        | 554,432<br>829,037<br>47,066                 | -<br>-<br>-                               | 736,696<br>977,821<br>282,987                | -   |
| EXPENSES  |        | 1,430,535                                    | -   | 1,997,504                                    | -   |
| Profit for the period from continuing operations  |        | 6,069,694                                    | -   | 7,784,783                                    |   |
| Discontinued operations Profit for the period from discontinued Operations Gain on sale of discontinued operations                                      | 8<br>8 | -<br>-                                       | 386,013                                   | -<br>1,444,015                               | 615,650<br>-                              |
| Profit for the period from discontinued operations  |        | •  | 386,013                                   | 1,444,015                                    | 615,650                                   |
| PROFIT BEFORE TAXATION Taxation   | 11     | 6,069,694<br>(275,888)                       | 386,013<br>(12,361)                       | 9,228,798<br>(404,460)                       | 615,650<br>(18,361)                       |
| PROFIT FOR THE PERIOD   |        | 5,793,806                                    | 373,652                                   | 8,824,338                                    | 597,289                                   |
| Attributable to:<br>Equity holders of the company<br>Minority interest  |        | 5,586,157<br>207,649                         | -   | 8,618,019<br>206,319                         | <u> </u>                                  |
| PROFIT FOR THE PERIOD   |        | 5,793,806                                    | 373,652                                   | 8,824,338                                    | 597,289                                   |
| Earnings per share attributable to equity holders of the company Basic and diluted earnings per share attributable to equity holders of the company     | 12     | 10.1 fils                                    | 3.3 fils                                  | 26.6 fils                                    | 5.2 fils                                  |
| Basic and diluted earnings per share from continuing operations attributable to equity holders of the company   | 12     | 10.1 fils                                    |   | 22.1 fils                                    |   |

Aref Energy Holding Company [Formerly Excellent Education Company] K.S.C. (Closed) And Its Subsidiaries INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UNAUDITED) For the period ended 30 June 2008

|  |                        |                         | Attributable to            | Attributable to equity holders of the company | the company   |                                   |                        | Minority<br>interest | Total                                 |
|--|------------------------|-------------------------|----------------------------|---|---|-----------------------------------|------------------------|----------------------|---------------------------------------|
|  | Share<br>capital<br>KD | Share<br>premium.<br>KD | Statutory<br>reserve<br>KD | Voluntary<br>reserve<br>KD                    | Foreign<br>currency<br>translation<br>reserve<br>KD | Retained<br>earnings<br>KD        | Sub-total<br>KD        | ΚD                   | KD                                    |
| Balance at 31 August 2007  | 3,568,950              | 193,550                 | 314,957                    | 314,957                                       | 1   | 1,663,571                         | 6,055,985              | t                    | 6,055,985                             |
| Net exchange difference on<br>investment in foreign subsidiaries<br>and associates   | 1                      | 1                       | ı                          |   | (427,539)   |                                   | (427,539)              | ,                    | (427,539)                             |
| Total expense recognized directly in equity<br>Profit for the period   | 1 1                    | 1 1                     | l I                        | 1 1   | (427,539)   | 8,618,019                         | (427,539)<br>8,618,019 | 206,319              | (427,539)<br>8,824,338                |
| Total recognised (expense) income for the period Issue of share capital (note 9) Arising on acquisition (note 3) Net movement in minority interest | 71,431,050             | 1 1 1 1                 |                            |   | (427,539)   | 8,618,019                         | 8,190,480              | 206,319              | 8,396,799<br>71,431,050<br>11,953,936 |
| Balance at 30 June 2008  | 75,000,000             | 193,550                 | 314,957                    | 314,957                                       | (427,539)   | 10,281,590                        | 85,677,515             | 11,913,650           | 97,591,165                            |
| Balance at August 31, 2006<br>Profit for the period  | 3,399,000              | 193,550                 | 205,074                    | 205,074                                       | 1 1   | 1,287,627<br>597,289              | 5,290,325<br>597,289   | · 1 · 1              | 5,290,325<br>597,289                  |
| Total recognised income for the period<br>Bonus shares<br>Cash dividends   | 169,950                |                         |                            | 1 1 1   | , 1 t   | 597,289<br>(169,950)<br>(271,920) | 597,289                | 1 1                  | 597,289                               |
| Balance at 31 May 2007   | 3,568,950              | 193,550                 | 205,074                    | 205,074                                       | ,   | 1,443,046                         | 5,615,694              |                      | 5,615,694                             |

The attached notes 1 to 14 form part of the interim condensed consolidated financial information

## INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (UNAUDITED)

For the period ended 30 June 2008

|  | Note | 10 months<br>ended<br>30 June 2008<br>KD | 9 months<br>ended<br>31 May 2007<br>KD  |
|--|------|--|---|
| OPERATING ACTIVITIES   |      |  |   |
| Profit for the period  |      | 8,824,338                                | 597,289                                 |
| Adjustments for:   |      |  |   |
| Unrealised gain on investment at fair value through income             |      | (0.400.000)                              |   |
| statement  |      | (8,100,000)                              | •                                       |
| Gain on sale of discontinued operations  Depreciation and amortisation |      | (1,444,015)                              | -                                       |
| Murabaha finance cost  |      | 1,266,863                                | -                                       |
| Provision for end of service benefits                                  |      | 282,987                                  | -                                       |
| Provision for end of service benefits                                  | •    | 111,956                                  | <u> </u>                                |
| Operating profit before working capital changes:                       |      | 942,129                                  | 597,289                                 |
| Accounts receivables and other assets                                  |      | (929,075)                                | 357,205                                 |
| Inventories  |      | 1,598,497                                |   |
| Assets relating to discontinued operation                              |      | 1,575,477                                | 177,112                                 |
| Accounts payable and other liabilities                                 |      | (776,187)                                | -                                       |
| Liabilities relating to discontinued operation                         |      | . (//0,20//                              | 1,435,682                               |
| End of service benefits paid   |      | (207,656)                                | -,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| ·  |      |  |   |
| Net cash from operations   |      | 627,708                                  | 2,210,083                               |
| INVESTING ACTIVITIES   |      |  | <del> </del>                            |
| Acquisition of subsidiaries  | 3    | (27,214,262)                             | -                                       |
| Purchase of exploration assets   |      | (10,155,126)                             | -                                       |
| Purchase of property and equipment                                     |      | (67,062)                                 | -                                       |
| Purchase of investment property  |      | 185,087                                  | -                                       |
| Acquisition of other intangible asset                                  |      | (978,775)                                |   |
| Purchase of investment available for sale                              |      | (2,750,037)                              | -                                       |
| Investment in associates   |      | (6,651,535)                              | -                                       |
| Purchase of investment at fair value through income statement          |      | (28,800,000)                             | -                                       |
| Proceeds on sale of disposal group                                     | 8    | 7,371,647                                | •                                       |
| Cash used in investing activities relating to discontinued operation   |      | <del>-</del>                             | (1,997,642)                             |
| Net cash used in investing activities                                  |      | (69,060,063)                             | (1,997,642)                             |
| FINANCING ACTIVITIES   |      |  |   |
| Issue of share capital   |      | 71,431,050                               | -                                       |
| Net amount due to parent company                                       |      | 60,341                                   | ~                                       |
| Murabaha finance cost paid   |      | (282,987)                                |   |
| Net movement in term loans   |      | (645,005)                                | -                                       |
| Net movement in minority interest                                      |      | (246,605)                                | -                                       |
| Cash from financing activities relating to discontinued operation      |      | <del>-</del>                             | 316,233                                 |
| Net cash from financing activities                                     |      | 70,316,794                               | 316,233                                 |
| Foreign currency translation adjustment                                |      | (427,539)                                | -                                       |
| INCREASE IN BANK BALANCES AND CASH                                     |      | 1,456,900                                | 528,674                                 |
| Bank balances and cash at 1 September                                  |      | 128,353                                  | 125,975                                 |
| BANK BALANCES AND CASH AT END OF THE PERIOD                            |      | 1,585,253                                | 654,649                                 |

|                         | osed) And Its Subsidiaries  |
|-------------------------|---|
| NO]                     | ES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITE 0 June 2008  |
| ALJ                     | o Julie 2008  |
| 1                       | ACTIVITIES  |
| Con                     | interim condensed consolidated financial information of Aref Energy Holding Company [Excellent Education pany ] K.S.C. (Closed) ("the company") and its subsidiaries ("the group") for the period ended 30 June 2008 authorised for issue by the company's board of directors on 6 August 2008.   |
| Gen<br>Ener<br>the a    | company is a Kuwaiti shareholding company registered in Kuwait. On 15 August 2007, the Extraordinary eral Assembly of the shareholders of the company approved the change of the name of the company to "Aref regy Holding Company K.S.C. (Closed)" from "Excellent Education Company K.S.C. (Closed)" and approved umendment to articles of association to include the following activities:  Dwning stocks and shares in Kuwaiti or non-Kuwaiti companies and shares in Kuwaiti or non-Kuwaiti imited liability companies and participating in the establishment of, lending to and managing of these |
| - I                     | companies and acting as a guarantor for these companies.  Lending money to companies in which it owns shares, guaranteeing them with third parties where the holding company owns 20% or more of the capital of the borrowing company.  |
| - (                     | Owning industrial equities such as patents, industrial trademarks, royalties, or any other related rights, and ranchising them to other companies or using them within or outside the Kuwait.  Owning real estate and moveable property to conduct its operations within the limits as stipulated by law.   |
| - I                     | Employing excess funds available with the company by investing them in investment and real estate portfolios managed by specialised companies.  |
| The                     | registered office of the company is P.O. Box 21909 - Safat 13080, State of Kuwait.  |
| artic                   | ng the period, the company has changed its fiscal year end from 31 August to 31 December and as a result the les of association of the company were amended. Accordingly, the interim condensed consolidated financial mation has been prepared for the ten month period ended 30 June 2008.  |
| and                     | to non availability of the comparative figures for the period ended 30 June 2008, comparatives for three months nine months period ended 31 May 2007 have been included in the accompanying interim condensed olidated financial information and accordingly these numbers are not comparable.  |
| The<br>comp             | company is a subsidiary of Aref Investment Group S.A.K. (the "parent company") and the ultimate parent pany is Kuwait Finance House; both entities are listed on the Kuwait Stock Exchange.   |
| 2                       | BASIS OF PRESENTATION   |
| Acco<br>interi<br>conse | interim condensed consolidated financial information of the group is prepared in accordance with International punting Standard 34, Interim Financial Reporting ("IAS 34"). The accounting policies used in preparation of the m condensed consolidated financial information are consistent with those used in the preparation of the annual plidated financial statements for the year ended 31 August 2007 except for the adoption of the following unting policies:-  |
| Inter                   | rest in joint venture   |
| The garran              | group has interest in a joint venture which has jointly controlled operations. A joint venture is a contractual gement whereby two or more parties undertake an economic activity that is subject to joint control.   |
| a)<br>b)                | Its share of the jointly controlled assets the group recognize in its financial statements  Any liabilities that it has incurred;   |
| c)<br>d)<br>e)          | Its share if any liabilities incurred jointly with the other venturers in relation to the joint venture; Any income from the sale or use of its share of the output of the joint venture, together with its share of any expenses incurred by the joint venture; and Any expenses that it has incurred in respect of its interest in the joint venture.   |
|                         | ,   |

| 2. BASIS OF PRESENTATION (continued)  Interest in joint venture (continued)  The financial statements of the joint venture are prepared for the same reporting year as the company, using consistent accounting policies. Adjustments are made to bring into line any dissimilar accounting policies that may exist.  When the group contributes or sells assets to the joint venture, any portion of gain or loss from the transaction is recognised based on the substance of the transaction. When the group purchases assets from the joint venture for the group does not recognise its share of the profits of the joint venture from the transaction until it resells the assets to an independent party. Joint venture is proportionately consolidated until the date on which the group cases to have joint control over the joint venture.  Exploration assets  The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration wells are capitalised when incurred and, if subsequently determined to be unsuccessful, are charged to exploration expense. All other exploration expenses, including geological and geophysical costs are charged to exploration expense. All other exploration expenses, including geological and geophysical costs are charged to exploration expense when expensed.  Capitalised costs of proved oil and gas properties in property and equipment are depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively.  Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as exploration expenses. If hydrocarbons are found and, subject to further appraisal activity, which may fincide the drilling of further wells (explora |   | TES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDIT 30 June 2008  |
|--|---|--|
| Interest in joint venture (continued) The financial statements of the joint venture are prepared for the same reporting year as the company, using consistent accounting policies. Adjustments are made to bring into line any dissimilar accounting policies that may exist.  When the group contributes or sells assets to the joint venture, any portion of gain or loss from the transaction is recognised based on the substance of the transaction. When the group purchases assets from the joint venture, the group does not recognise its share of the profits of the joint venture from the transaction until it resells the assets to an independent party. Joint venture is proportionately consolidated until the date on which the group ceases to have joint control over the joint venture.  Exploration assets  The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration wells are capitalised when incurred and, if subsequently determined to be unsuccessful, are charged to exploration expense. All other exploration expenses, including geological and geophysical costs are charged to exploration expense when expensed.  Capitalised costs of proved oil and gas properties in property and equipment are depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively.  Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off exploration expenses. If hydrocarbons are found and, subject to further appraisal activity, which may include the drilling of further wells (exploration or exploratory-type stratigraphic test wells), are likely to be capable of commercial development, the costs continue to be carried as an asset. All s | r.,   | 50 Julie 2008  |
| The financial statements of the joint venture are prepared for the same reporting year as the company, using consistent accounting policies. Adjustments are made to bring into line any dissimilar accounting policies that may exist.  When the group contributes or sells assets to the joint venture, any portion of gain or loss from the transaction is recognised based on the substance of the transaction. When the group purchases assets from the joint venture, the group does not recognise its share of the profits of the joint venture from the transaction until it resells the assets to an independent party. Joint venture is proportionately consolidated until the date on which the group ceases to have joint control over the joint venture.  Exploration assets  The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration exploration expense. All other exploration expenses, including geological and geophysical costs are charged to exploration expense when expensed.  Capitalised costs of proved oil and gas properties in property and equipment are depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively.  Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as exploration expense. If hydrocarbons are found and, subject to further appraisal activity, which may include the drilling of further wells (exploration or exploratory-type stratigraphic test wells), are likely to be capable of commercial development, the costs continue to be carried as an asset. All such carried costs are subject to technical, commercial and management review at least once a year to confirm the continued intent to develo | 2   | BASIS OF PRESENTATION (continued)  |
| When the group contributes or sells assets to the joint venture, any portion of gain or loss from the transaction is recognised based on the substance of the transaction. When the group purchases assets from the joint venture, the group does not recognise its share of the profits of the joint venture from the transaction until it resells the assets to an independent party. Joint venture is proportionately consolidated until the date on which the group ceases to have joint control over the joint venture.  Exploration assets  The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration wells are capitalised when incurred and, if subsequently determined to be unsuccessful, are charged to exploration expense. All other exploration expenseses, including geological and geophysical costs are charged to exploration expense when expensed.  Capitalised costs of proved oil and gas properties in property and equipment are depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively.  Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as exploration expenses. If hydrocarbons are found and, subject to further appraisal activity, which may include the drilling of further. When the proven geneses, it is exploration expensed to exploration expenses. If hydrocarbons are found and, subject to further appraisal activity, which may include the drilling of further wells (exploration expenses. If hydrocarbons are found and, subject to further appraisal activity, which may include to commercial development, the costs continue to be carried as an asset. All such carried costs are subject to technical, commer | Th<br>cor                                     | e financial statements of the joint venture are prepared for the same reporting year as the company, using assistent accounting policies. Adjustments are made to bring into line any dissimilar accounting policies that y exist.   |
| The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration wells are capitalised when incurred and, if subsequently determined to be unsuccessful, are charged to exploration expense. All other exploration expenses, including geological and geophysical costs are charged to exploration expense when expensed.  Capitalised costs of proved oil and gas properties in property and equipment are depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively.  Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as exploration expense. If hydrocarbons are found and, subject to further appraisal activity, which may include the drilling of further wells (exploration or exploratory-type stratigraphic test wells), are likely to be capable of commercial development, the costs continue to be carried as an asset. All such carried costs are subject to technical, commercial and management review at least once a year to confirm the continued intent to develop or otherwise extract value from the discovery. When this is no longer the case, the costs are written off. When proved reserves of oil and natural gas are determined and development is sanctioned, the relevant expenditure is transferred from intangible asset to property and equipment.  Abandonment and site restoration  Where required under existing production sharing contracts, the group will record the estimated costs of future abandonment and site restoration of oil and gas properties, which will be added on to the carrying value of the oil and gas properties. The abandonment and site restoration costs are considered as a change in estimates and wi | the   | nen the group contributes or sells assets to the joint venture, any portion of gain or loss from the transaction is ognised based on the substance of the transaction. When the group purchases assets from the joint venture, group does not recognise its share of the profits of the joint venture from the transaction until it resells the ets to an independent party. Joint venture is proportionately consolidated until the date on which the group   |
| The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration wells are capitalised when incurred and, if subsequently determined to be unsuccessful, are charged to exploration expense. All other exploration expenses, including geological and geophysical costs are charged to exploration expense when expensed.  Capitalised costs of proved oil and gas properties in property and equipment are depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively.  Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as exploration expense. If hydrocarbons are found and, subject to further appraisal activity, which may include the drilling of further wells (exploration or exploratory-type stratigraphic test wells), are likely to be capable of commercial development, the costs continue to be carried as an asset. All such carried costs are subject to technical, commercial and management review at least once a year to confirm the continued intent to develop or otherwise extract value from the discovery. When this is no longer the case, the costs are written off. When proved reserves of oil and natural gas are determined and development is sanctioned, the relevant expenditure is transferred from intangible asset to property and equipment.  Abandonment and site restoration  Where required under existing production sharing contracts, the group will record the estimated costs of future abandonment and site restoration of oil and gas properties, which will be added on to the carrying value of the oil and gas properties. The abandonment and site restoration costs are considered as a change in estimates and wi | Ex  | ploration assets   |
| production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively.  Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as exploration expense. If hydrocarbons are found and, subject to further appraisal activity, which may include the drilling of further wells (exploration or exploratory-type stratigraphic test wells), are likely to be capable of commercial development, the costs continue to be carried as an asset. All such carried costs are subject to technical, commercial and management review at least once a year to confirm the continued intent to develop or otherwise extract value from the discovery. When this is no longer the case, the costs are written off. When proved reserves of oil and natural gas are determined and development is sanctioned, the relevant expenditure is transferred from intangible asset to property and equipment.  Abandonment and site restoration  Where required under existing production sharing contracts, the group will record the estimated costs of future abandonment and site restoration of oil and gas properties, which will be added on to the carrying value of the boil and gas properties. The abandonment and site restoration costs initially recorded will be depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Subsequent revisions to abandonment and site restoration costs are considered as a change in estimates and will be accounted for on a prospective basis.  Royalties  The exploration and production of crude oil are conducted jointly with other operators. These operations are reflected in the consolidated income statement based on the group's working interest in such production. The share of revenue to which the group is entitled is net of royalties payable as per contractual agreem | Th<br>thi:<br>we<br>exp                       | e successful efforts method of accounting is used for oil and gas exploration and development costs. Under method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration lls are capitalised when incurred and, if subsequently determined to be unsuccessful, are charged to ploration expense. All other exploration expenses, including geological and geophysical costs are charged to   |
| results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as exploration expense. If hydrocarbons are found and, subject to further appraisal activity, which may include the drilling of further wells (exploration or exploratory-type stratigraphic test wells), are likely to be capable of commercial development, the costs continue to be carried as an asset. All such carried costs are subject to technical, commercial and management review at least once a year to confirm the continued intent to develop or otherwise extract value from the discovery. When this is no longer the case, the costs are written off. When proved reserves of oil and natural gas are determined and development is sanctioned, the relevant expenditure is transferred from intangible asset to property and equipment.  **Abandonment* and site restoration**  Where required under existing production sharing contracts, the group will record the estimated costs of future abandonment and site restoration of oil and gas properties, which will be added on to the carrying value of the oil and gas properties. The abandonment and site restoration costs initially recorded will be depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Subsequent revisions to abandonment and site restoration costs are considered as a change in estimates and will be accounted for on a prospective basis.  **Royalties**  The exploration and production of crude oil are conducted jointly with other operators. These operations are reflected in the consolidated income statement based on the group's working interest in such production. The share of revenue to which the group is entitled is net of royalties payable as per contractual agreement with the  | pro   | duction method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves  |
| Where required under existing production sharing contracts, the group will record the estimated costs of future abandonment and site restoration of oil and gas properties, which will be added on to the carrying value of the oil and gas properties. The abandonment and site restoration costs initially recorded will be depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Subsequent revisions to abandonment and site restoration costs are considered as a change in estimates and will be accounted for on a prospective basis.  Royalties  The exploration and production of crude oil are conducted jointly with other operators. These operations are reflected in the consolidated income statement based on the group's working interest in such production. The share of revenue to which the group is entitled is net of royalties payable as per contractual agreement with the   | res<br>exp<br>dri<br>cor<br>tec<br>oth<br>pro | ults have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as alloration expense. If hydrocarbons are found and, subject to further appraisal activity, which may include the allors of further wells (exploration or exploratory-type stratigraphic test wells), are likely to be capable of numerical development, the costs continue to be carried as an asset. All such carried costs are subject to indical, commercial and management review at least once a year to confirm the continued intent to develop or erwise extract value from the discovery. When this is no longer the case, the costs are written off. When yed reserves of oil and natural gas are determined and development is sanctioned, the relevant expenditure is |
| The exploration and production of crude oil are conducted jointly with other operators. These operations are reflected in the consolidated income statement based on the group's working interest in such production. The share of revenue to which the group is entitled is net of royalties payable as per contractual agreement with the  | Whaba<br>oil<br>uni<br>rev                    | ere required under existing production sharing contracts, the group will record the estimated costs of future ndonment and site restoration of oil and gas properties, which will be added on to the carrying value of the and gas properties. The abandonment and site restoration costs initially recorded will be depleted using the t-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Subsequent isions to abandonment and site restoration costs are considered as a change in estimates and will be  |
|  | The<br>refl<br>sha                            | e exploration and production of crude oil are conducted jointly with other operators. These operations are ected in the consolidated income statement based on the group's working interest in such production. The re of revenue to which the group is entitled is net of royalties payable as per contractual agreement with the   |
|  |   |  |
|  |   |  |
|  |   |  |
|  |   |  |

| Aref Energy Holding Company [Formerly<br>(Closed) And Its Subsidiaries   | Excellent   | Education  | n Company] K.S.C.  |
|--|---|--|--|
| NOTES TO INTERIM CONDENSED CONSOLIDA<br>At 30 June 2008  | TED FINAN   | CIAL INFOR   | RMATION (UNAUDITED)  |
| 2 BASIS OF PRESENTATION (continued)  |   |  |  |
| Intangible assets Intangible assets are measured on initial recognition at contract at cost less any accumulated amortisation and any intangible assets are assessed to be either finite or indefinite useful economic life and tested for impairment whenever the impairment whenever there is an indication that the intangible assets with indefinite useful lives and whenever there is an indication that the intangible assets | accumulated in<br>ite. Intangible a<br>ever there is an<br>s are not amor   | mpairment loss<br>assets with finite indication that<br>tised but tested | ses. The useful lives of the<br>te lives are amortised over<br>at the intangible asset may                               |
| If the carrying value of the intangible asset is more considered impaired and is written down to its recorrecoverable amount is recognised in the interim condensed  | verable amoun   | t. The excess  | of carrying value over   |
| Investment properties Investment properties are initially measured at cost, includent of replacing part of an existing investment property a are met and excludes the cost of day to day servicing of investment property is carried at fair value that is determined at the cost of the consistent valuators periodically using valuation methods consistent Gains or losses from change in the fair value are recognised.          | t the time that of<br>f investment promined based of<br>with the nature     | cost is incurred<br>operty. After<br>on valuation pre and usage o        | I if the recognition criteria<br>the initial recognition, the<br>performed by independent<br>of the investment property. |
| nvestment property is derecognised when either it has permanently withdrawn from use and no future economosses are recognised in the consolidated income statemen  | ic benefit is ex  | spected from i   | its disposal. Any gains or   |
| Revenue recognition Revenue from contracts is recognised in accordance with the reference to the percentage of costs incurred to the total estimate contract has progressed to the point where the ultimate realismade in full for the amount of anticipated losses on uncomp  | mated costs for sable profit can  | each contract.<br>be reasonably  | No profit is taken until a determined. Provision is  |
| The interim condensed consolidated financial information of full consolidated financial statements prepared in a standard. In the opinion of management, all adjustmen necessary for a fair presentation have been included. Opera not necessarily indicative of the results that may be expected once details please refer to the consolidated financial statements are suggested.  | accordance with<br>ts consisting of<br>ting results for<br>ed for the finan | h the Internat<br>of normal recu<br>the three mont<br>icial year endir   | ional Financial Reporting<br>urring accruals considered<br>hs ended 30 June 2008 are<br>ng 31 December 2008. For         |
| ACQUISITION OF SUBSIDIARIES  |   |  |  |
| During the period, the group has acquired following subsid   | liaries from rel  | ated parties (n  | ote 13):   |
| Name In  | Place of accorporation  | Ownership<br>%   | Principal activities   |
| Khalifa Daij Al Dabbous and Brothers Company – W.L.L. ("KDDB").  | Kuwait  | 79   | General trading and contracting  |
| Higleig Petroleum Services & Investment Co. Ltd. "Higleig")  | Sudan   | 63.45  | Contracting  |
| ntelligent Drilling Services Co. ("IDS")   | Oman  | 51   | Drilling service contracting   |

| Aref Energy Holding Company   | [Formerly Excellent Education | Company] K.S.C |
|-------------------------------|-------------------------------|----------------|
| (Closed) And Its Subsidiaries |                               |                |

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED) At 30 June 2008

### 3 ACQUISITION OF SUBSIDIARIES (continued)

These investments have hence been accounted as a subsidiary and have been consolidated from the date of exercise of control. The acquisitions have been accounted for using the purchase method of accounting, as required by International Financial Reporting Standards (IFRS) 3: Business Combinations. The provisional fair value of identifiable assets and liabilities and the goodwill arising from the acquisitions are as follows:

|                                       | KDDB      | Higleig      | IDS       | Total        |
|---------------------------------------|-----------|--------------|-----------|--------------|
|                                       | KD        | KD           | KD        | KD           |
| Property and equipment                | 1,230,000 | 22,890,209   | 1,145,874 | 25,266,083   |
| Investment property                   | -         | 4,596,439    | - `       | 4,596,439    |
| Investment in associates              | -         | 2,301,269    | -         | 2,301,269    |
| Investments available for sale        | -         | 1,455,458    | -         | 1,455,458    |
| Inventories                           | -         | 4,929,279    | -         | 4,929,279    |
| Accounts receivable and other         |           |              |           |              |
| assets                                | -         | 27,939,642   | 749,955   | 28,689,597   |
| Bank balances and cash                | -         | 699,750      | 111,667   | 811,417      |
| Accounts payable and other            |           |              |           |              |
| liabilities                           | -         | (15,382,943) | (401,711) | (15,784,654) |
| Term loans                            | -         | (18,268,471) | (980,428) | (19,248,899) |
| Net assets at provisional fair value  | 1,230,000 | 31,160,632   | 625,357   | 33,015,989   |
| Less: Minority interest               | (258,300) | (11,389,211) | (306,425) | (11,953,936) |
| Add: provisional goodwill             | 3,178,300 | 3,229,258    | 556,068   | 6,963,626    |
| Total purchase consideration          | 4,150,000 | 23,000,679   | 875,000   | 28,025,679   |
| Less: Bank balances and cash acquired |           |              |           | (811,417)    |
| Net cash outflow on acquisition       |           |              |           | 27,214,262   |
|                                       |           |              |           |              |

As a result of the acquisition of subsidiaries, the interim condensed consolidated income statement of the group includes the following income and expenses of the subsidiaries from the date of acquisition to the balance sheet date:

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED)
At 30 June 2008

### 3 ACQUISITION OF SUBSIDIARIES (continued)

| Revenues:                                  | KDDB<br>KD | Higleig<br>KD | IDS<br>KD | KD           |
|--|------------|---------------|-----------|--------------|
| Contract revenue                           | -          | 11,405,847    | 292,425   | 11,698,272   |
| Less: direct cost                          |            | (10,140,385)  | (243,146) | (10,383,531) |
| Gross profit Rental income from investment | -          | 1,265,462     | 49,279    | 1,314,741    |
| property                                   | -          | 149,928       | -         | 149,928      |
| Other income                               | <b>-</b>   | 151,093       | 17        | 151,110      |
| INCOME                                     | -          | 1,566,483     | 49,296    | 1,615,779    |
| Staff cost General and administrative      | 53,111     | -             | -         | 53,111       |
| expenses                                   | 4,217      | 993,192       | 14,074    | 1,011,483    |
| Murabaha finance cost                      | -          | -             | 17,221    | 17,221       |
| EXPENSES                                   | 57,328     | 993,192       | 31,295    | 1,081,815    |
| PROFIT FOR THE PERIOD                      | (57,328)   | 573,291       | 18,001    | 533,964      |
|  |            |               |           | <del></del>  |

### 4 EXPLORATION ASSETS

This represents amounts paid for acquisition of rights to explore for oil, gas and other minerals and are classified as intangibles.

### 5 INVESTMENT AT FAIR VALUE THROUGH INCOME STATEMENT

During the period, the group purchased 18% equity interest in an unquoted company incorporated in Kuwait, from related parties (note 13). An unrealised gain of KD 8,100,000 has been recognized based on a secondary market quote.

The legal ownership of the investment has not been transferred in the name of group as at 30 June 2008.

|   | 30 June  | (Audited)   |
|---|--|---|
|   | 2008<br>KD   | 31 August<br>2007<br>KD   |
| Opening balances  |  |   |
| Arising on acquisition of subsidiary (note 3)   | 2,251,604  | <b></b><br>_  |
| Additions   | 1,362,517  | <u>-</u><br>-   |
| Share of results  | (168,550)  | _   |
| Foreign currency translation adjustment   | (36,344)   | -   |
|   | 3,409,227  | <u> </u>  |
| Provisional goodwill-   | <del></del>  |   |
| Provisional goodwill: Additions (provisional)   | 5,710,839  |   |
| Foreign currency translation adjustment   | (167,262)  | <del>-</del>  |
|   |  | -   |
|   | 5,543,577  |   |
| During the period, the group acquired 25% equity interest.  The State of Texas, U.S.A. in 1999 and engaged in Technology for a total consideration of KD 6,869,750 le   | est in Synfuels International development and deple eading to a provisional goo  | oyment of Gas to<br>dwill of KD 5,710   |
| The State of Texas, U.S.A. in 1999 and engaged in   | 8,952,804 est in Synfuels International development and deplete adding to a provisional good idiary during the period, the seriod of the serio | oyment of Gas to<br>dwill of KD 5,710<br>he group has acqui   |
| The State of Texas, U.S.A. in 1999 and engaged in Technology for a total consideration of KD 6,869,750 le In addition, due to the acquisition of Higleig as a substituterest in El Dindir Company, a company incorporated   | 8,952,804  est in Synfuels International not development and deployeding to a provisional good idiary during the period, the In The Republic of Sudan  | oyment of Gas to<br>dwill of KD 5,710<br>he group has acqui<br>in 2003 and engag                    |
| The State of Texas, U.S.A. in 1999 and engaged in Technology for a total consideration of KD 6,869,750 le In addition, due to the acquisition of Higleig as a substituterest in El Dindir Company, a company incorporated oil wells and related services (Note 3).  | est in Synfuels International development and deplete adding to a provisional good idiary during the period, the In The Republic of Sudan SSETS  | oyment of Gas to dwill of KD 5,710, he group has acqui in 2003 and engag                            |
| The State of Texas, U.S.A. in 1999 and engaged in Technology for a total consideration of KD 6,869,750 le In addition, due to the acquisition of Higleig as a substituterest in El Dindir Company, a company incorporated oil wells and related services (Note 3).  | 8,952,804  est in Synfuels International development and deplete adding to a provisional good idiary during the period, the In The Republic of Sudan SSETS   | oyment of Gas to dwill of KD 5,710, he group has acqui in 2003 and engag  (Audited) 31 August       |
| The State of Texas, U.S.A. in 1999 and engaged in Technology for a total consideration of KD 6,869,750 le In addition, due to the acquisition of Higleig as a substituterest in El Dindir Company, a company incorporated oil wells and related services (Note 3).  | est in Synfuels International development and deplete adding to a provisional good idiary during the period, the In The Republic of Sudan SSETS  | oyment of Gas to dwill of KD 5,710, he group has acqui in 2003 and engag                            |
| The State of Texas, U.S.A. in 1999 and engaged in Technology for a total consideration of KD 6,869,750 le In addition, due to the acquisition of Higleig as a substituterest in El Dindir Company, a company incorporated oil wells and related services (Note 3).  | 8,952,804  est in Synfuels International not development and deplete adding to a provisional good idiary during the period, the in The Republic of Sudan SSETS  30 June 2008 KD  | oyment of Gas to dwill of KD 5,710, the group has acqui in 2003 and engage (Audited) 31 August 2007 |
| The State of Texas, U.S.A. in 1999 and engaged in Technology for a total consideration of KD 6,869,750 led In addition, due to the acquisition of Higleig as a substituterest in El Dindir Company, a company incorporated oil wells and related services (Note 3).  ACCOUNTS RECEIVABLES AND OTHER AS Trade receivables Amount due from related parties (note 13)                    | 8,952,804  est in Synfuels International development and deplete adding to a provisional good idiary during the period, the in The Republic of Sudan SSETS  30 June 2008   | oyment of Gas to dwill of KD 5,710, the group has acqui in 2003 and engage (Audited) 31 August 2007 |
| The State of Texas, U.S.A. in 1999 and engaged in Technology for a total consideration of KD 6,869,750 led In addition, due to the acquisition of Higleig as a substituterest in El Dindir Company, a company incorporated oil wells and related services (Note 3).  ACCOUNTS RECEIVABLES AND OTHER AS Trade receivables  Amount due from related parties (note 13)  Prepaid expenses | 8,952,804  est in Synfuels International development and deplete adding to a provisional good idiary during the period, the in The Republic of Sudant SSETS  30 June 2008 KD  21,834,867 46,500 412,388  | oyment of Gas to dwill of KD 5,710, the group has acqui in 2003 and engage (Audited) 31 August 2007 |
| The State of Texas, U.S.A. in 1999 and engaged in Technology for a total consideration of KD 6,869,750 led In addition, due to the acquisition of Higleig as a substituterest in El Dindir Company, a company incorporated oil wells and related services (Note 3).  ACCOUNTS RECEIVABLES AND OTHER AS Trade receivables Amount due from related parties (note 13)                    | 8,952,804  est in Synfuels International development and deplete adding to a provisional good idiary during the period, the in The Republic of Sudan SSETS  30 June 2008 KD  21,834,867 46,500   | oyment of Gas to dwill of KD 5,710, the group has acqui in 2003 and engage (Audited) 31 August 2007 |

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED) At 30 June 2008

#### 8 DISCONTINUED OPERATION

On 1 September 2007, the company sold its entire assets and liabilities for a total consideration of KD 7,500,000. The net assets on the date of disposal were as follows:

| The net assets on the date of disposar were as follows.   |                       |           |
|---|-----------------------|-----------|
|   | 31 August<br>2007 and |           |
|   | 1 September           | 31 May    |
|   | 2007                  | 2007      |
|   | KD .                  | KD        |
| Assets related to discontinued operation                  |                       |           |
| Bank balances and cash                                    | 139,244               | 654,649   |
| Ijara receivable  | -                     | 300,000   |
| Accounts receivable and prepayments                       | 266,493               | 251,308   |
| Investment carried at fair value through income statement | 1,535,134             | 1,318,945 |
| Inventory   | 35,630                | 40,923    |
| Investment available for sale                             | 1,826,521             | 1,816,521 |
| Investment in an associate                                | 2,104,382             | 2,057,030 |
| Property and equipment                                    | 2,459,189             | 2,428,368 |
| Intangible asset  | 225,000               | 227,500   |
| Goodwill  | 84,113                | 84,113    |
|   | 8,675,706             | 9,179,357 |
| Liabilities related to discontinued operation             |                       |           |
| Bank overdraft  | 10,891                | 11,055    |
| Accounts payable and accruals                             | 625,320               | 1,422,936 |
| Murabaha payable  | 1,852,385             | 1,595,052 |
| Due to related parties                                    | 131,125               | 534,620   |
|   | <u>2,619,721</u>      | 3,563,663 |
| Net assets disposed of                                    | 6,055,985             | -         |
| Gain on disposal  | 1,444,015             | -         |
| Total sale consideration received                         | 7,500,000             | -         |
| Less: Cash and cash equivalent                            | (128,353)             |           |
| Cash inflow on disposal                                   | <u>7,371,647</u>      |           |
|   |                       |           |

During the current period, there was no revenue or expenses from the discontinued operation, except for gain on disposal of discontinued operation stated above. The profit for the previous period from discontinued operations is analysed below:

|   | 3 months<br>ended<br>31 May<br>2007 | 9 months<br>ended<br>31 May<br>2007 |
|---|-------------------------------------|-------------------------------------|
| D   | KD                                  | KD                                  |
| Revenues Thisting Good  | 1 122 020                           | 2 274 002                           |
| Tuition fees  | 1,133,828                           | 3,376,002                           |
| Loss on investment carried at fair value through income statement | 131,347                             | (87,605)                            |
| Share of results of an associate                                  | 22,458                              | 75,633                              |
| Other income  | 40,110                              | 117,181                             |
| Total revenues  | 1,327,743                           | 3,481,211                           |

| NOTES TO INTERIM CONDENSED CO<br>At 30 June 2008  | NSOLIDATED   | FINANCIAL I   | NFORMATION (U                              | NAUDII   |
|---|--|---|--|--|
|   |  |   |  |  |
| 8 DISCONTINUED OPERATION (cont  | inued)   |   |  |  |
|   |  |   | 3 months                                   | 9 months   |
|   |  |   | ended                                      | ended  |
|   |  |   | 31 May<br>2007                             | 31 May<br>2007   |
|   |  |   | KD .                                       | KD   |
| Expenses  |  |   | 222 276                                    | 726 4  |
| General and administrative expenses Staff costs   |  |   | 223,276<br>685,373                         | 736,4°<br>2,055,9°   |
| Finance cost  |  |   | 33,081                                     | 73,13  |
| Total expenses  |  |   | 941,730                                    | 2,865,56   |
| Profit from discontinued operations   | •  |   | 386,013                                    | 615,6  |
| 1 Tolk from discontinued operations   |  |   | =======================================    |  |
|   |  |   |  |  |
| 9 SHARE CAPITAL   |  |   |  |  |
| On 21 February 2008, the Extraordinary General  | al Accombly of th                                    | a charabolders of   | the norant company or                      | oproved th   |
| increase of authorised and issued share capital   |  |   |  |  |
|   |  |   |  | ,,   |
| shares of cash at 100 fils each. These shares we  | re runy para up o                                    | uring me periou.  |  |  |
| shares of cash at 100 fils each. These shares we  | re rully paid up o                                   | aring the period.   |  |  |
| shares of cash at 100 fils each. These shares we  10 ACCOUNTS PAYABLE AND OTHE                            | .,   |   |  |  |
|   | .,   | S   | (Audited)                                  | 27.16.   |
|   | .,   | S<br>30 June  | 31 August                                  | •  |
|   | .,   | S   |  | 31 May<br>2007<br>KD   |
| 10 ACCOUNTS PAYABLE AND OTHE  | .,   | S<br>30 June<br>2008<br>KD  | 31 August 2007                             | 2007   |
| 10 ACCOUNTS PAYABLE AND OTHE  Trade payables  | .,   | 30 June<br>2008<br>KD<br>6,158,704  | 31 August 2007                             | 2007   |
| 10 ACCOUNTS PAYABLE AND OTHE  Trade payables  Retention received  | .,   | 30 June<br>2008<br>KD<br>6,158,704<br>414,429   | 31 August 2007                             | 2007   |
| 10 ACCOUNTS PAYABLE AND OTHE  Trade payables Retention received Dividends payable Advances from customers | .,   | 30 June<br>2008<br>KD<br>6,158,704  | 31 August 2007                             | 2007   |
|   | .,   | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928  | 31 August 2007                             | 2007   |
| 10 ACCOUNTS PAYABLE AND OTHE  Trade payables Retention received Dividends payable Advances from customers | .,   | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406   | 31 August 2007                             | 2007   |
| 10 ACCOUNTS PAYABLE AND OTHE  Trade payables Retention received Dividends payable Advances from customers | .,   | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300  | 31 August 2007                             | 2007   |
| Trade payables Retention received Dividends payable Advances from customers Other payables                | .,   | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300  | 31 August 2007                             | 2007   |
| 10 ACCOUNTS PAYABLE AND OTHE  Trade payables Retention received Dividends payable Advances from customers | .,   | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300  | 31 August 2007 KD                          | 2007<br>KD   |
| Trade payables Retention received Dividends payable Advances from customers Other payables                | ER LIABILITIE  | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300  | 31 August 2007                             | 2007<br>KD   |
| Trade payables Retention received Dividends payable Advances from customers Other payables                | ER LIABILITIE: 3 monti                               | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300<br>14,912,767  | 31 August 2007 KD  10 months ended 30 June | KD   |
| Trade payables Retention received Dividends payable Advances from customers Other payables                | ER LIABILITIE:  3 monti 30June 2008                  | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300<br>14,912,767<br>——————————————————————————————————— | 31 August 2007 KD                          | 2007<br>KD -<br>-<br>-<br>-<br>-<br>-<br>9 morended 3  |
| Trade payables Retention received Dividends payable Advances from customers Other payables                | ER LIABILITIE: 3 monti                               | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300<br>14,912,767  | 31 August 2007 KD  10 months ended 30 June | 2007   |
| Trade payables Retention received Dividends payable Advances from customers Other payables  11            | ER LIABILITIE:  3 monti 30June 2008                  | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300<br>14,912,767<br>——————————————————————————————————— | 31 August 2007 KD                          | 2007<br>KD -<br>-<br>-<br>-<br>-<br>-<br>9 morended 3  |
| Trade payables Retention received Dividends payable Advances from customers Other payables  11            | 3 monti<br>30June<br>2008<br>KD<br>150,528           | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300<br>14,912,767<br>——————————————————————————————————— | 31 August 2007 KD                          | 2007<br>KD   |
| Trade payables Retention received Dividends payable Advances from customers Other payables  11            | 3 month<br>30June<br>2008<br>KD<br>150,528<br>54,189 | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300<br>14,912,767<br>——————————————————————————————————— | 31 August 2007 KD                          | 2007<br>KD -<br>-<br>-<br>-<br>-<br>9 moi<br>ended 3   |
| Trade payables Retention received Dividends payable Advances from customers Other payables  11            | 3 monti<br>30June<br>2008<br>KD<br>150,528           | 30 June<br>2008<br>KD<br>6,158,704<br>414,429<br>2,582,928<br>4,096,406<br>1,660,300<br>14,912,767<br>——————————————————————————————————— | 31 August 2007 KD                          | 2007<br>KD -<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>-<br>- |

| 12 BASIC AND DILUTED EARNINGS P   | FR SHARE                 |                     | -                     |           |
|---|--------------------------|---------------------|-----------------------|-----------|
| Basic and diluted earnings per share is calculated company for the period by the weighted average n | l by dividing the        |                     |                       |           |
|   | 3 months                 | ended               | 10 months<br>ended    | 9         |
| Profit for the period attributable to equity  | 30 June 2008             | 31 May 2007         | 30 June 2008          | 31        |
| holders of the company  Weighted average number of shares outstanding                               | 5,586,157                | 373,652             | 8,618,019             | ····      |
| during the period   | 555,669,680              | 114,302,939         | 323,910,498           | 114       |
| Basic and diluted earnings per share (fils)   | 10.1 fils                | 3.3 fils            | 26.6 fils             |           |
| Basic and diluted earnings per share from con   | ntinuing operati         | ons                 |                       |           |
|   | 2                        | I- I                | 10 months             | 9         |
| _   | 3 months<br>30 June 2008 | 31 May 2007         | ended<br>30 June 2008 | 31        |
| Profit for the period from discontinued operations attributable to equity holders of the company    | -                        | -                   | -                     |           |
| Profit for the period from continuing operations attributable to equity holders of the company      | 5,586,157                | <u>-</u>            | 7,174,004             | <b>——</b> |
| Weighted average number of shares outstanding during the period                                     | 555,669,680              | <u>-</u>            | 323,910,498           |           |
| Basic and diluted earnings per share from continued operations (fils)                               | 10.1 fils                | _                   | 22.1 fils             |           |
| The basic and diluted earnings per share have be<br>the period (note 9).                            | een adjusted for         | the effect of bonus | element of right is:  | sue du    |
|   |                          |                     |                       | *         |
|   |                          |                     |                       |           |
|   |                          |                     |                       |           |
|   |                          |                     |                       |           |
|   |                          |                     |                       |           |
| ·   |                          |                     |                       |           |
|   |                          |                     |                       |           |

i

| Aref Energy Holding Company   | [Formerly Excellent Ed | ducation Company] K.S.C. |
|-------------------------------|------------------------|--------------------------|
| (Closed) And Its Subsidiaries |                        |                          |

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED) At 30 June 2008

### 13 RELATED PARTY TRANSACTIONS

Related parties represent associates, major shareholders, directors and key management personnel of the group and entities controlled, jointly controlled or significantly influenced by such parties. The terms of these transactions are approved by the group's management. Transactions with related parties are as follows:

| Votavim and and analided   | Parent /<br>ultimate<br>parent<br>company<br>KD | Other<br>related<br>parties<br>KD               | 30 June<br>2008<br>KD          | (Audited)<br>31 August<br>2007<br>KD        | 31 May<br>2007<br>KD                      |
|--|---|---|--------------------------------|---|---|
| Interim condensed consolidated balance sheet                                 |   |   |                                |   |   |
| Bank balances  | 619,004   | -   | 619,004                        | , <del>-</del>                              | -   |
| Amount due from related parties  | -<br>-  | 46,500  | ·                              | -   | -   |
| Amount due to related parties  | 60,341  | 42,611  | 102,951                        | -   |   |
| •  |   | Parent /<br>ultimate<br>parent<br>company<br>KD | Other related<br>parties<br>KD | 10 months<br>ended<br>30 June<br>2008<br>KD | 9 months<br>ended<br>31 May<br>2007<br>KD |
| Interim condensed consolidated inco  | me statement                                    |   |                                |   |   |
| Murabaha finance cost  |   | 265,766   | -                              | 265,766                                     | -   |
| Other transactions Purchase of investment at fair value thr income statement | ough  | 16,000  | 28,784,000                     | 28,800,000                                  | _   |
| Purchase of subsidiaries   |   | 875,000   | 23,000,679                     | 23,875,679                                  | -   |
| Key management compensation  |   |   |                                |   |   |
| Short term benefits End of service benefits                                  |   | • .<br>-  | -                              | 157,346<br>14,819                           | <u>-</u><br>-                             |
|  |   |   |                                | 172,165                                     |   |
| Key management compensation discoperation                                    | ontinued  |   |                                |   |   |
| Short term benefits  |   |   |                                | _   | 38,773                                    |
| End of service benefits  |   |   |                                | -   | 1,644                                     |
|  |   |   |                                | -   | 40,417                                    |
|  |   |   |                                |   |   |

| 4 | Aref Enei | rgy Holding | Company   | [Formerly | Excellent | Education | Company] | K.S.C. |
|---|-----------|-------------|-----------|-----------|-----------|-----------|----------|--------|
| ( | (Closed). | And Its Sub | sidiaries |           |           |           |          |        |

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED) At 30 June 2008

### 14 SEGMENTAL INFORMATION

#### Primary segment information

The group operates in two geographic markets; a) Kuwait, which is designated as domestic, and b) International. The following table shows the distribution of the group's segment revenues, segment results, segment assets, segment liabilities and other segment information by geographical segment:

| 10 months ended 30 June 2008  | Domestic<br>KD         | International<br>KD | Total<br>KD            |
|---|------------------------|---------------------|------------------------|
| Segment revenues continuing operation Segment revenues discontinued operation   | 8,335,058              | 1,447,228           | 9,782,287              |
| Total segment revenues  | 8,335,058              | 1,447,228           | 9,782,287              |
| Segment results – continuing operation Segment results – discontinued operation | 7,362,042<br>1,444,015 | 422,741             | 7,784,783<br>1,444,015 |
| Total segment results   | 8,806,057              | 422,741             | 9,228,798              |
| Assets and liabilities Segment assets – continuing operation                    | 42,160,715             | 89,007,452          | 131,168,167            |
| Segment liabilities - continuing operation                                      | 536,090                | 33,028,268          | 33,564,358             |
| Other segmental information Capital commitment                                  | 37,500                 | 7,603,509           | 7,641,009              |
| 9 months ended 31 May 2007  | Domestic<br>KD         | International<br>KD | Total<br>KD            |
| Segment revenues – discontinued operation                                       | 3,481,211              | -                   | 3,481,211              |
| Total segment revenues  | 3,481,211              |                     | 3,481,211              |
| Segment results - discontinued operation  | 615,650                | <u></u>             | 615,650                |
| Total segment results   | 615,650                |                     | 615,650                |
| Assets and liabilities Segment assets – discontinued operation                  | 9,179,357              | _                   | 9,179,357              |
| Segment liabilities – discontinued operation                                    | 3,563,663              |                     | 3,563,663              |
|   |                        | <del>_</del>        |                        |