INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

30 JUNE 2011 (UNAUDITED)



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REPORT ON REVIEW OF INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION TO THE BOARD OF DIRECTORS OF AREF ENERGY HOLDING COMPANY K.S.C. (CLOSED)

Report on the Interim Condensed Consolidated Financial Information

Introduction

We have reviewed the accompanying interim condensed consolidated statement of financial position of Aref Energy Holding Company K.S.C. (Closed) ("the company") and its subsidiaries ("the group") as at 30 June 2011, and the related interim condensed consolidated income statement and interim condensed consolidated statement of comprehensive income for the three month and six month periods then ended and the related interim condensed consolidated statement of cash flows and interim condensed consolidated statement of changes in equity for the six month period then ended. The management of the company is responsible for the preparation and presentation of the interim condensed consolidated financial information in accordance with International Financial Reporting Standard, IAS 34: Interim Financial Reporting ("IAS 34"). Our responsibility is to express a conclusion on this interim condensed consolidated financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing. Consequently, it does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial information is not prepared, in all material respects, in accordance with IAS 34.

Report on Other Legal and Regulatory Requirements

Furthermore, based on our review, the interim condensed consolidated financial information is in agreement with the books of account of the company. We further report that, to the best of our knowledge and belief, we are not aware of any material violations of the Commercial Companies Law of 1960, as amended, or of the articles of association of the company have occurred during the period ended 30 June 2011 that might have had a material effect on the business of the company or on its financial position.

WALEED A. AL OSAIMI LICENCE NO. 68 A OF ERNST & YOUNG

DR. SAUD AL-HUMAIDI

LICENSE NO. 51 A

DR. SAUD AL-HUMAIDI & PARTNERS MEMBER OF BAKER TILLY INTERNATIONAL

14 August 2011 Kuwait

AREF Energy Holding Company K.S.C. (Closed) and Subsidiaries INTERIM CONDENSED CONSOLIDATED STATEMENT OF INCOME (UNAUDITED)

For the period ended 30 June 2011

	_		nths ended Iune	Six month 30 Ji	
	Notes	2011 KD	2010 KD	2011 KD	2010 KD
Contract revenue		4,712,284	4,336,657	9,268,667	9,324,221
Rental income from investment property		135,910	157,894	271,220	264,032
Share of results of associates Gain on sale of exploration assets		(98,517)	(430,678)	(145,522)	(546,823)
Dividend income		-	3,011,696	-	24,255,521
Other income		900,000	- 015 271	900,000	-
Other income		78,734	215,371	228,945	667,184
Income		5,728,411	7,290,940	10,523,310	33,964,135
Contract cost		4,525,672	5,514,150	8,432,875	0.404.650
Finance cost		183,348	302,039	8,432,875 382,959	9,494,650 636,447
Foreign exchange (gain) loss		(134,455)	(255,764)	37,557	(232,109)
Amortisation of intangible assets		24,383	24,383	48,497	48,497
Impairment of accounts receivable		146,975	157,802	168,385	157,802
Impairment of intangible assets		- 10,5 10	2,607,504	100,505	2,607,504
Staff cost		499,429	397,493	1,122,075	653,788
General and administration expenses		489,277	516,242	925,102	978,139
Write back of excess provision for Board of		, ,		7-0,20-	7.0,137
directors' remuneration	11	<u></u>		(150,000)	-
Expenses		5,734,629	9,263,849	10,967,450	14,344,718
(Loss) profit before taxation		(6,218)	(1,972,909)	(444,140)	19,619,417
Taxation	3	(120,790)	(197,526)	(249,455)	(8,300,398)
(Loss) profit for the period		(127,008)	(2,170,435)	(693,595)	11,319,019
Attributable to:				=======================================	
Equity holders of the company		8,575	(1,470,871)	(624,450)	11,875,642
Non-controlling interests		(135,583)	(699,564)	(69,145)	(556,623)
	,		(077,504)	(09,143)	(550,025)
(Loss) profit for the period		(127,008)	(2,170,435)	(693,595)	11,319,019
Basic and diluted earnings (loss) per share attributable to equity holders of the	·				
company	4	0 fils	(2) fils	(1) fils	16 fils
	:		•		

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)

For the period ended 30 June 2011

	Three months ended 30 June		Six month 30 Ju	
	2011 KD	2010 KD	2011 KD	2010 KD
(Loss) profit for the period	(127,008)	(2,170,435)	(693,595)	11,319,019
Other comprehensive income (loss) Cumulative changes in fair value Foreign currency translation adjustment	24,980 (1,019,775)	1,256,939	24,980 (3,213,751)	- 1,721,135
Other comprehensive (loss) income for the period	(994,795)	1,256,939	(3,188,771)	1,721,135
Total comprehensive (loss) income for the period	(1,121,803)	(913,496)	(3,882,366)	13,040,154
Attributable to: Equity holders of the company Non-controlling interests	(643,005) (478,798)	(553,387) (360,109)	(2,702,384) (1,179,982)	13,103,658 (63,504)
Total comprehensive (loss) income for the period	(1,121,803)	(913,496)	(3,882,366)	13,040,154

AREF Energy Holding Company K.S.C. (Closed) and Subsidiaries INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (UNAUDITED) At 30 June 2011

ASSETS Non-current assets	Notes	30 June 2011 KD	(Audited) 31 December 2010 KD	30 June 2010 KD
Property and equipment Investment property Intangible assets		12,685,145 4,898,790 971,613	15,817,396 5,647,680	18,586,543 5,235,630
Investment in associates Financial assets available for sale		4,459,208 3,331,699	673,863 4,710,907 3,397,085	2,159,873 3,834,793 3,468,226
Current agests		26,346,455	30,246,931	33,285,065
Current assets Inventories Financial assets at fair value through statement of		2,809,127	2,695,814	4,190,630
income Accounts receivable and other assets Bank balances, deposits and cash	6	32,400,000 22,651,552 20,623,833	32,400,000 22,771,342 24,952,355	32,400,000 28,445,049
•	Ü	78,484,512	82,819,511	27,118,946 92,154,625
TOTAL ASSETS		104,830,967	113,066,442	125,439,690
EQUITY AND LIABILITIES				
Equity				
Share capital Share premium Statutory reserve		75,000,000 193,550 472,723	75,000,000 193,550 461,295	75,000,000 193,550 314,957
Voluntary reserve Foreign currency translation reserve Cumulative changes in fair values Retained earnings		314,957 (3,822,026) 39,972 78,983	314,957 (1,728,042) 23,922 714,861	314,957 (66,735) 23,922 1,938,559
Equity attributable to equity holders of the Company				-
Non-controlling interests		72,278,159 8,031,901	74,980,543 8,600,633	77,719,210 9,292,105
Total equity		80,310,060	83,581,176	87,011,315
Non-current liabilities Employees' end of service benefits Liabilities against assets subject to finance lease	7	296,435 2,841,200	250,048 3,780,905	361,795 4,698,118
		3,137,635	4,030,953	5,059,913
Current liabilities Accounts payable and other liabilities Current portion of liabilities against assets subject to		16,034,947	18,696,168	20,963,015
finance lease Bank overdrafts	7 6	1,116,561	914,172	1,013,772
Murabaha payables	8	1,139,636 3,092,128	5,843,973	- 11,391,675
	*	21,383,272	25,454,313	33,368,462
Total liabilities		24,520,907	29,485,266	38,428,375
TOTAL EQUITY AND LIABILITIES		104,830,967	113,066,442	125,439,690

Walid K. Al-Hashash Chairman

Bader Khalid Al Zamami Vice Chairman

The attached notes 1 to 11 form part of this interim condensed consolidated financial information.

AREF Energy Holding Company K.S.C. (Closed) and Subsidiaries INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UNAUDITED)

For the period ended 30 June 2011

Attributable to equity holders of the company

Total equity KD	83,581,176 (693,595) (3,188,771)	(3,882,366)	80,310,060	73,971,161 11,319,019 1,721,135	13,040,154
Non- controlling interests KD	8,600,633 (69,145) (1,110,837)	(1,179,982)	8,031,901	9,355,609 (556,623) 493,119	(63,504)
Total KD	74,980,543 (624,450) (2,077,934)	(2,702,384)	72,278,159	64,615,552 11,875,642 1,228,016	13,103,658
Retained earnings KD	714,861 (624,450)	(624,450) (11,428)	78,983	(9,937,083) 11,875,642	11,875,642
Cumulative changes in fair values KD	23,922	16,050	39,972	23,922	23,922
Foreign currency translation reserve KD	(1,728,042)	(2,093,984)	(3,822,026)	(1,294,751) - 1,228,016	1,228,016 (66,735)
Voluntary reserve KD	314,957	1 1 1	314,957	314,957	314,957
Statutory reserve KD	461,295	11,428	472,723	314,957	314,957
Share premium KD	193,550	1 1	193,550	193,550	193,550
Share capital KD	75,000,000	1 1 1	75,000,000	75,000,000	75,000,000
	Balance at 1 January 2011 Loss for the period Other comprehensive (loss)income	Total comprehensive (loss) income for the period Transfer to reserve (Note 11) Acquisition of a subsidiary (Note 5)	Balance at 30 June 2011	Balance at 1 January 2010 Profit (loss) for the period Other comprehensive income	Total comprehensive income (loss) for the period Balance at 30 June 2010

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (UNAUDITED)

For the period ended 30 June 2011

•		Six months ended 30 June	
		2011	2010
	Notes	KD	KD
OPERATING ACTIVITIES			
(Loss) profit for the period		(693,595)	11,319,019
Adjustments for:			
Rental income from investment property		(271,220)	(264,032)
Share of results of associates		145,522	546,823
Dividend income		(900,000)	-
Gain on disposal of property and equipment		-	(97,382)
Gain on disposal of exploration asset		-	(24,255,521)
Amortisation of intangible assets		48,497	48,497
Depreciation		1,543,714	2,014,934
Provision for employees' end of service benefits		88,102	47,539
Finance cost		382,959	636,447
Impairment of accounts receivable		168,385	2,607,504
Provision for taxation		249,455	8,300,398
		761,819	904,226
Working capital changes:			
Inventories		(106,762)	506,315
Accounts receivable and other assets		1,001,327	(2,009,727)
Accounts payable and other liabilities		(2,935,262)	2,320,334
Cash (used in) from operating activities		(1,278,878)	1,721,148
Employees' end of service benefits paid		(59,136)	(22,749)
Taxes paid		(26,760)	(7,443,942)
Net cash used in operating activities		(1,364,774)	(5,745,543)
INVESTING ACTIVITIES			
Net movement in property and equipment		(68,380)	424,730
Net cash inflow on acquisition of subsidiary	5	8,660	-
Rental income from investment property		271,220	264,032
Investment in associates		(147,367)	(566,400)
Acquisition of intangible assets		-	(328,678)
Disposal of intangible assets (net)		-	33,269,389
Investment in wakala deposits	6	(5,670,000)	(1,800,000)
Net increase in escrow and other restricted accounts	6	264,323	149,739
Net cash (used in) from investing activities		(5,341,544)	31,412,812
FINANCING ACTIVITIES			
Finance cost paid		(131,240)	(636,447)
Net movement in murabaha payables		(3,003,565)	(2,928,507)
Net movement in liabilities against assets subject to finance lease		(744,786)	36,898
Net cash used in financing activities		(3,879,591)	(3,528,056)
Net (decrease) increase in cash and cash equivalents		(10,585,909)	22,139,213
Net foreign exchange difference		(287,926)	18,653
Cash and cash equivalents at the beginning of the period		22,482,111	2,670,506
Cash and cash equivalents at the end of the period	6	11,608,276	24,828,372

AREF Energy Holding Company K.S.C. (Closed) and Subsidiaries NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED) At 30 June 2011 ACTIVITIES Aref Energy Holding Company K.S.C. (Closed) ("the company") is a Kuwaiti shareholding company registered in Kuwait on 1 October 1996 and is listed on the Kuwait Stock Exchange. The registered office of the company is located at P.O. Box 21909, Safat 13080, Kuwait. The company carries out its activities as per Islamic Shari'ah. The principal activities of the company and its subsidiaries (collectively "the group") are explained in Note 10. The company is a subsidiary of Aref Investment Group S.A.K. (the "parent company"). The parent company is a subsidiary of Kuwait Finance House (the "ultimate parent company"). Both the parent company and the ultimate parent company are listed on the Kuwait Stock Exchange. The interim condensed consolidated financial information of the group for the period ended 30 June 2011 are approved by the board of directors on 14 August 2011. BASIS OF PREPARATION The interim condensed consolidated financial information of the group has been prepared in accordance with International Accounting Standard (IAS) 34: Interim Financial Reporting. The accounting policies used in the preparation of the interim condensed consolidated financial information are consistent with those used in the preparation of the annual consolidated financial statements for the year ended 31 December 2010, except for the following revised standards effective for annual periods beginning on or after 1 January 2011. IAS 24 Related party disclosures (Revised) The revised Standard clarified the definition of a related party to simplify the identification of such relationships and to eliminate inconsistencies in its application. The revised standard introduces a partial exemption of disclosure requirements for government related entities. The adoption of this revised standard does not have any impact on interim condensed consolidated financial information. IAS 34 Interim Financial Reporting (Revised) Improvement to IAS 34 introduces the concept of "Significant events and transactions" and has brought in additional disclosures for changes in business and economic circumstances, transfers between levels of the fair value hierarchy used and changes in the classification of financial assets resulting from change in the purpose or use of those assets. Adoption of this improvement did not have any material impact on the financial position or performance of the group. Additionally, the following new IFRSs have been issued in May 2011 and are effective for annual periods beginning on or after 1 January 2013: IFRS 10 Consolidated Financial Statements IFRS 10 replaces the consolidation guidance in IAS 27 Consolidated and Separate Financial Statements and SIC-12 Consolidation - Special Purpose Entities by introducing a single consolidation model for all entities based on control, irrespective of the nature of the investee (i.e., whether an entity is controlled through voting rights of investors or through other contractual arrangements as is common in special purpose entities). Under IFRS 10, control is based on whether an investor has 1) power over the investee; 2) exposure, or rights, to variable returns from its involvement with the investee; and 3) the ability to use its power over the investee to affect the amount of the returns. IFRS 12 Disclosure of Interests in Other Entities IFRS 12 requires enhanced disclosures about both consolidated entities and unconsolidated entities in which an entity has involvement. The objective of IFRS 12 is to require information so that financial statement users may evaluate the basis of control, any restrictions on consolidated assets and liabilities, risk exposures arising from involvements with unconsolidated structured entities and non-controlling interest holders' involvement in the activities of consolidated entities.

IFRS 13 Fair Value Measurement replaces the guidance on fair value measurement in existing IFRS accounting literature with a single standard. IFRS 13 defines fair value, provides guidance on how to determine fair value and requires disclosures about fair value measurements. However, IFRS 13 does not change the requirements

IFRS 13 Fair Value Measurement

regarding which items should be measured or disclosed at fair value.

AREF Energy Holding Company K.S.C. (Closed) and Subsidiaries NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION

At 30 June 2011

(UNAUDITED)

2 BASIS OF PREPARATION (continued)

The application of the above standards is not expected to have a material impact on the financial position or performance of the group as and when they become effective or early adopted.

The interim condensed consolidated financial information do not contain all information and disclosures required for full consolidated financial statements prepared in accordance with IFRS, and should be read in conjunction with the annual consolidated financial statements for the year ended 31 December 2010. Further, results for the six months ended 30 June 2011 are not necessarily indicative of the results that may be expected for the financial year ending 31 December 2011.

3 TAXATION

_	Three months ended 30 June			nonths ended 30 June	
	2011	2010	2011	2010	
	KD	$K\!D$	KD	$K\!D$	
Contribution to Kuwait Foundation for the					
Advancement of Sciences ("KFAS")	_	(13,913)	-	21,474	
National Labour Support Tax ("NLST")	-	(38,650)	2,333	308,078	
Zakat	-	(22,354)	´-	117,913	
Taxation relating to sale of exploration		,			
assets	26,760	271,691	26,760	7,553,805	
Taxation on foreign operations	94,030	752	220,362	299,128	
	120,790	197,526	249,455	8,300,398	
•					

4 BASIC AND DILUTED EARNINGS (LOSS) PER SHARE

Basic and diluted earnings (loss) per share is calculated by dividing the (loss) profit attributable to equity holders of the company for the period by the weighted average number of shares outstanding during the period, as follows:

	Three months ended 30 June		Six mont 30 J	hs ended Iune
	2011	2010	2011	2010
Profit (loss) for the period attributable to equity holders of the company (KD)	8,575	(1,470,871)	(624,450)	11,875,642
Weighted average number of shares outstanding during the period	750,000,000	750,000,000	750,000,000	750,000,000
Basic and diluted earnings (loss) per share	0 fils	(2) fils	(1) fils	16 fils

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED)

At 30 June 2011

5 ACQUISITION OF SUBSIDIARIES

a. On 24 March 2011, the group acquired 51% equity interest in Al Meshari Heavy Equipment Trading L.L.C., a company incorporated in Dubai, United Arab Emirates, ("Al Meshari") and engaged in the business of trading and rental of construction equipment and machinery and loading and lifting equipment. This acquisition has been accounted in accordance with requirements of IFRS 3 - Business Combinations.

The provisional fair values of identifiable assets and liabilities of Al Meshari as at the date of acquisition are as follows:

•	KD
Property and equipment	171,178
Inventories	6,551
Accounts receivable and other assets	136,122
Bank balances, deposits and cash	996,034
Accounts payable and other liabilities	(54,967)
Liabilities against assets subject to finance lease	(7,469)
Total net assets value	1,247,449
Less: Non controlling interest	(611,250)
Add: provisional goodwill	351,175
Total purchase consideration	987,374
Less: Bank balances, deposits and cash acquired	(996,034)
Net cash inflow on acquisition	8,660

Had the acquisition taken place at the beginning of the period, income of the group for the period would have been higher by KD 39,396 and the loss attributable to the shareholders of the company would have been higher by KD 9,912.

b. On 23 February 2011, the company has incorporated a 100% owned Special Purpose Vehicle ("SPV") AREF Energy Global Ltd in Cayman Islands with a share capital of USD 400,000 (equivalent to KD 111,240). Subsequently, the SPV acquired 25% equity interest in Eastbridge Aref Holding Company Limited, a newly incorporated entity in Cayman Islands for an amount of KD 111,240. Accordingly, the investment in Eastbridge Aref Holding Company Limited is included as investment in associate in the interim condensed consolidated financial information.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED)

At 30 June 2011

6 BANK BALANCES, DEPOSITS AND CASH

		(Audited)	
	30 June	31 December	30 June
	2011	2010	2010
	KD	$K\!D$	KD
Bank balances and cash	7,882,733	23,152,355	25,318,946
Wakala deposits	12,741,100	1,800,000	1,800,000
Bank balances, deposits and cash	20,623,833	24,952,355	27,118,946
Less: Bank overdrafts	(1,139,636)	, , <u>-</u>	_
Less: restricted bank balances	(405,921)	(670,244)	(490,574)
Less: wakala deposits with original maturity more than 3	(, ,	(,,	(12 0,0 1 1)
months	(7,470,000)	(1,800,000)	(1,800,000)
Cash and cash equivalents for the purpose of interim			
condensed consolidated statement of cash flows	11,608,276	22,482,111	24,828,372

Restricted bank balances and deposits represent margin deposits that are held as security against letters of guarantees. (Note 7 and 9). Further, wakala deposits with original maturity of more than 3 months includes KD 1,011,088 (31 December 2010: KD 963,838; 30 June 2010: KD 500,000) that represent margin deposits that are held as security against the same letters of guarantee.

7 RELATED PARTY TRANSACTIONS

Related parties represent major shareholders, associates, directors and key management personnel of the group and entities controlled, jointly controlled or significantly influenced by such parties. The terms of these transactions are approved by the company's management. Transactions with related parties are as follows:

	Ultimate parent/parent company KD	Other related parties KD	30 June 2011 KD	(Audited) 31 December 2010 KD	30 June 2010 KD
Interim condensed consolidated statement of financial position					
Bank balances, deposits and cash	6,741,851	47,101	6,788,952	21,503,929	3,112,039
Accounts receivables and other assets	-	2,121,215	2,121,215	1,770,324	2,319,710
Murabaha payables secured against:		• •	, ,	, ,	, ,
- Financial assets (Note 8)	2,521,428	_	2,521,428	4,039,558	4,249,315
- Non-financial asset (Note 8)	-	-		299,981	3,397,847
Unsecured murabaha payables	-	_	_	· <u>-</u>	728,250
Liabilities against assets subject to					,
finance lease	-	3,952,368	3,952,368	4,695,077	5,711,890
Accounts payable and other liabilities	-	263,043	263,043	351,648	151,036

Accounts receivables/payables from/to related parties are unsecured, free of finance charge and are receivable/payable on demand.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED)

At 30 June 2011

7 RELATED PARTY TRANSACTIONS (continued)

	Ultimate parent/parent company	Other related parties	Six mont	hs ended Iune
Interim condensed consolidated statement of income		·	2011 KD	2010 KD
Brokerage fees Murabaha finance cost	500 93,593	- 272,022	500 365,615	- 166,401

Key management compensation

Remuneration paid or accrued in relation to "key management" (deemed for this purpose to comprise Directors in relation to their committee service, the Chief Executive Officer and other Senior Officers) as follows:

	Six monti 30 J	
	2011 KD	2010 KD
Salaries and other short term benefits End of service benefits	205,047 14,835	218,074 13,519
	219,882	231,593

8 MURABAHA PAYABLES

Murabaha payables include facilities amounting to KD 2,521,428 (31 December 2010: KD 4,039,558; 30 June 2010: KD 4,249,315) taken from a related party (Note 7) and are secured against financial assets at fair value through statement of income amounting to KD 8,000,000 (31 December 2010: KD 8,000,000; 30 June 2010: KD 8,000,000).

Of the murabaha payables, facilities amounting to KD 554,691 (31 December 2010: KD 1,788,415; 30 June 2010: KD 6,406,110) taken by a subsidiary are secured against plant and equipment amounting to KD 4,619,969 (31 December 2010: KD 5,326,235; 30 June 2010: KD 4,753,944). These payables include facilities amounting to KD Nil (31 December 2010: KD 299,981; 30 June 2010: KD 3,397,847) that are borrowed from a related party (Note 7).

9 CAPITAL COMMITMENTS AND CONTINGENCIES

Capital expenditure commitments	30 June 2011 KD	(Audited) 31 December 2010 KD	30 June 2010 KD
Financial assets Financial assets available for sale	6,597,000	6,743,700	6,990,300

Contingent liabilities

As at 30 June 2011, the group had contingent liabilities in respect of outstanding letters of guarantee amounting to KD 3,021,179 (31 December 2010: KD 6,200,382; 30 June 2010: KD 4,908,226) from which it is anticipated that no material liabilities will arise. Letters of guarantee amounting to KD Nil (31 December 2010: KD 1,004,132 and 30 June 2010: KD 2,470,470) have been obtained from a related party (Note 7). These letters of guarantee are partially secured against bank balances and deposits (Note 6).

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NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED) At 30 June 2011

10 SEGMENTAL INFORMATION

For management purposes, the group is organised into two operating segments based on business units as follows:

Exploration, drilling, development and production of oil and gas, alternate and renewable sources of energy, licensing Energy

: Investment and other related services.

Others

and other activities related to the energy sector;

	I					
	En	Energy	Ö	Others	To	Total
	30 June	30 June		30 June	30 June	30 June
	2011	2010	2011	2010	2011	2010
	azy	ΚD	KD	KD	<i>CM</i>	KD
Segment revenue	9,287,278	33,303,570	1,236,032	660,565	10,523,310	33,964,135
(Loss) profit before taxation	(879,398)	18,965,230	435.258	654,187	(444 140)	19 619 417
				26.	(21.1)	77,017,111
Segment assets	94,375,284	117,955,563	10.455.683	7,484,127	104 830 967	125 430 600
				6. 5. 6.	inches in the second	000,000,000
Segment liabilities	19,098,869	32.015.667	5.422.038	6 412 708	24 520 907	32 478 375
			2001-1116	201677162	10/607/617	C/C,021,0C

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		AREF Energy Holding Company K.S.C. (Closed) and Subsidiaries NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION
		(UNAUDITED) At 30 June 2011
Π		11 ANNUAL GENERAL MEETING
		The annual general meeting of the shareholders held on 24 April 2011 approved the consolidated financial statements for the year ended 31 December 2010. The directors did not propose any dividend for the year ended 31 December 2010. The following changes affecting the interim condensed consolidated financial information were approved in the annual general meeting.
		 To reduce the Board of Director remuneration from KD 300,000 as proposed by the Board of Directors for the year ended 31 December 2010, to KD 150,000. Accordingly the excess provision of KD 150,000 has been written back during the current period.
		• To transfer KD 11,428 from retained earnings to statutory reserve due to an error in the computation of statutory reserve for the year ended 31 December 2010. Accordingly, the amount has been transferred from the retained earnings to statutory reserve in the current period.
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