



AREF Energy Holding Company شركة عارف للطاقة القابضة

Annual Report 2008



"To acquire and manage investments in the energy sector including hydrocarbons, power and other related energy sources, services, equipment and technologies in the MENA region and globally.

We will create strong business identity by providing strategic guidance to our subsidiaries and affiliates for capacity building and growth, while meeting international standards of excellence in all aspects of business operations, processes and ethics.

We will multiply our stakeholders' satisfaction by generating wealth and adding value, embracing an environment-friendly culture and training employees for quality output, growth and innovative contribution."



**AREF Energy Holding Company**

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“To become the leading energy investment holding company in the region with strong business identity, distinctive high performing assets, an environmentally friendly conscience and quality competent staff, in order to maximize stakeholder’s return and capital value.”



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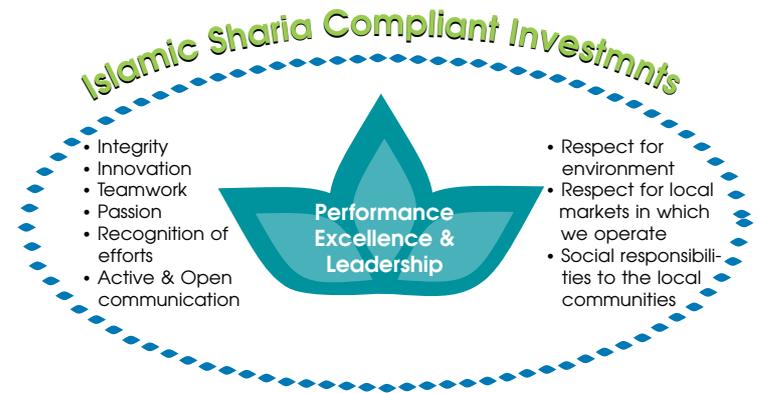


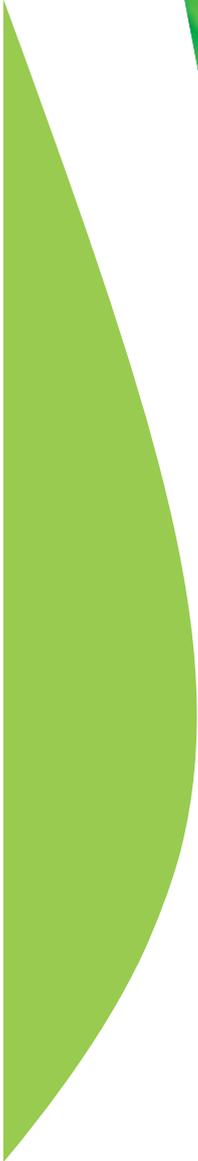
AREF Energy Holding launched its activities in September 2007 as a subsidiary of AREF Investment Group. The Group is a stable, long-term investor and one of the leading investment institutions in the region with a vision to become a conglomerate managing financially integrated holding companies. AREF Energy Holding spearheads AREF Investment Group's objectives in the strategically important and fast growing energy business sector.

AREF Investment Group is a listed shareholding company on Kuwait Stock Exchange (ticker AIG). AREF Energy Holding is also listed on Kuwait Stock Exchange (ticker ArefEnergy, formerly Excellent Education Co.) with a paid-up capital of KD 75 million.

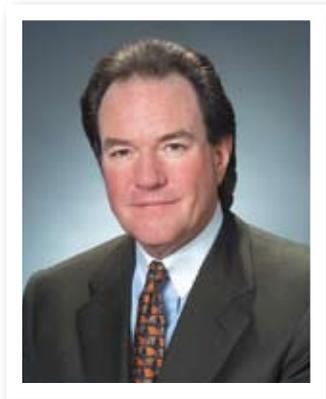
So far, AREF Energy Holding has managed to acquire controlling shares in a number of energy companies with operations geographically spreading over different regions.

Islamic Sharia laws govern all of company's current and future investments. The Company also adheres to a clear set of values that drive its operating principles, business ambitions and are fundamental to the way of working.





# Board of Directors Our Commitment



**Mr. Ben R. Weber**  
Chairman



**Mr. Ebrahim A. Al-Khuzam**  
Vice Chairman



**Mr. Waleed K. Al-Hashash**  
Board member



**Mr. Mahmoud K. Al-Jassar**  
Board Member



**Mr. Tareq J. Al-Wazzan**  
Board Member & Chief Executive Officer





**Dear Shareholders,**

It gives me great pleasure to present you AREF's Energy Holding first annual report for the sixteen months ending 31<sup>st</sup> December 2008 (1 September 2007 to 31 December 2008). Throughout the report, we will present who we are, our investment portfolio and audited financial statements.

End of 2007 witnessed launching of AREF Energy Holding activities as the energy investment arm to AREF Investment Group. The Company exploited the expertise of the consulting house "Booz & Co." to launch its operating strategy and business model for the coming years. In August 2008, the Company Board endorsed study findings which defined AREF Energy operating philosophy of being a long term investment holding company focusing on growth stage ventures operating in oil, gas and utilities services and equipment within MENA region.

As you all know, the global economy is slowing down and will not recover immediately, with all regional indices slumping to multi years lows. We are navigating stormy seas to get ahead of the industry rough waves that are going to occur. We are pursuing aggressive actions to manage our business and taking bold decisions to focus our resources on strategically valuable

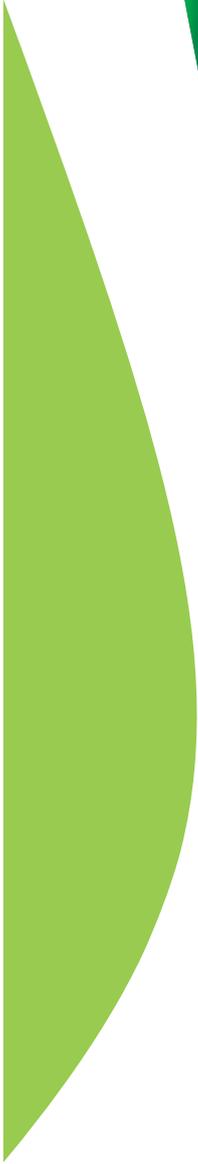
investments, while keeping a sharp eye on those opportunities to invest for the long term growth.

Finally, I would like to seize this opportunity to express my deep gratitude to our shareholders for their support, our employees for their sincere efforts to drive business forward, and executive management teams of our investments for their continuous cooperation.

**Mr. Ben R. Weber**

Chairman





# Executive Management Our Commitment



**Tareq J. Al-Wazzan**  
Chief Executive officer



**Zeyad A. Al-Oudah**  
Director Business Development



**Mohammed A. Algharaballi**  
Business Development Manager



**Mona Farawana**  
Corporate Planning & Finance Manager



**Qatham F. Al-Jelaibi**  
Venture Development Manager



In the Name of Allah, the Most Gracious, the Most Merciful  
Praise be to the Al-Mighty Allah,  
and peace and blessings be upon his Prophet

**Dear Shareholders,**

We are pleased to present to you the first annual report of AREF Energy Holding Company, highlighting the major developments that the company went through during 2008, briefly stating its future plans and aspirations, in addition to the operational results for the sixteen months ending 31<sup>st</sup> December 2008.

Based on AREF Investment Group vision to create an integrated financial conglomerate, AREF Energy holding company launched its activities in September 2007 as a subsidiary of AREF Investment Group with capital of KD 10.5 million. Since then, the company has been spearheading AREF Group's objectives in the strategic and rapidly growing energy arena. In May 2008, company's capital was raised to KD 75 million in order to finance its expansion plans and growth of investments base. All necessary procedures have been recently completed to transfer the Group's energy-

related investments to AREF Energy. This included one of the largest contracting companies in the construction and infrastructure in East Africa, in addition to significant shares in Kuwait Energy Company which specializes in exploration, development and production of crude oil and gas in various regions of the world. Moreover, the company managed to acquire shares in promising investments, such as Saudi Makamin Company and an oil and gas concession in the state of Texas.

Upon AREF Energy start-up, management team took all necessary measures to define company's mission, vision and its medium term strategy and operating model utilizing the expertise of the reputable consulting house; Booz & Company. Thanks to Allah, the frame work of the operating model has been put in place and is being considered. Such model is focused on having an investment holding company, seeking significant shares in growth stage ventures operating within the energy services, equipment and utilities in the region. Key value drivers include strategic guidance to each individual investment through active and efficient board representation, in addition to pursuing the greatest possible degree of horizontal and vertical integration among different investments.

# Executive Management Report

## Our Commitment



AREF Energy was successful in attracting highly competent national and international workforce with long technical experience in the fields of energy, including oil, gas and electrical energy, as well as investment and financial analysis. Company's human resources are being utilized through a lean organizational structure with high degree of flexibility for effective decision-making process to implement and steer company's management and operational issues.

Our company is moving ahead in providing necessary follow-up, support and strategic guidance to its subsidiaries and affiliated companies. Such cooperation will enhance the companies' efficiency and profitability, and ultimately facilitate the exit upon maturity to ensure growth of capital invested and achieving viable returns to shareholders.

It's worth mentioning that prior to any new acquisition; we undergo a whole process of deal sourcing, evaluation and execution, which are all integrated within a defined framework with specific and definite steps. Therefore, we are in close follow up on the current market conditions locally, regionally and globally to evaluate available investment opportunities and accordingly capture attractive ones which are consistent with our strategy and investment criteria.

As we all know, end of 2008 witnessed the beginning of the ongoing global economic crisis, which is expected to continue escalating throughout 2009. We are certainly not in isolation from such crisis and its consequences. This situation has been stimulating greater efforts to optimize costs and enhance the financial performance of our subsidiaries and affiliated companies. On the other side, we believe that the current crisis will provide us with unique investment opportunities in solid operational ventures. This would require our collective efforts and resources to identify those ventures and collaborate with them for the mutual interest of both parties.

In conclusion, we would like to take this opportunity to thank our shareholders for their valuable confidence and continuing support, calling upon Allah to help us meet your hopes and ambitions.

## **Executive Management**

Executive Management Report (Cont.)

Our Commitment



## Higeig Petroleum Services and Investment Company

Company was established in 1997 and has a paid up capital of SDG 178,306,323. AREF Energy currently holds 64% of the Company.

Higeig is active in the civil/infrastructure and the oil & gas industries including contracting activities, oil drilling and oil & gas plant construction. The company also has equity investments in oil & gas licensed exploration blocks in North Africa.

The Company has the advantage of large scale operations and asset base combined with long operational experience in North Africa, which earned them a leading position as preferred contractor for government projects. Such projects have the benefits of reduced risk and guaranteed revenue stream.

Currently, the Company is undergoing a major turnaround to enhance its efficiency and profitability with great upside financial prospects.

## Kuwait Energy Kuwait Energy Company

Company was established in 2005 as a petroleum upstream company, specialized in evaluation, exploration, development and production of oil and gas. AREF Energy owns a significant minority stake of the company.

Kuwait Energy is one of the very few successful independent exploration & production companies operating from the Middle East. It has an excellent management team with wide spread technical and commercial skills.

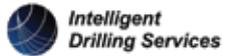
The company has extensive E&P industry contacts & Key relationships, superior access to significant Middle Eastern asset opportunities and excellent track record in the past three years of acquiring new assets and multiplying shareholders value.

As of 31<sup>st</sup> December 08, the Company's working interest production rate reached about 9,500 barrels of oil equivalent per day, and working interest reserve base of around 43 million barrel oil equivalent.

About subsidiaries & affiliates  
Our Commitment







## Intelligent Drilling Services Company

The Omani based IDS was established in 2006 as an upstream services company with a capital of RO 1,058,750 specializing in horizontal drilling in addition to a host of other services using proprietary technologies and equipment. Primary activity is to provide Directional Drilling, Measurement While Drilling (MWD), logging While Drilling (LWD) and Borehole surveying.

IDS is registered as a qualified service provider with all operators in Oman and has cooperation with major international drilling companies. It has a management team with direct Knowledge of the industry, extensive engineering experience, and unique administrative skills. AREF Energy currently holds 51% of IDS shares.

IDS has developed future plans to expand operations and assets. These plans are aimed at capturing the growth in drilling services demand in Oman. It is important that the company continues to provide superb customer service and high quality data delivery. At the same time, the company's further success will depend on securing new customers in the served market niches.

## DeWitt Dewitt Tract Holding

Dewitt Tract is fully owned subsidiary by AREF Energy, established in 2007 to hold 50% share of an oil and gas drilling and production concession in 77,000 acres of land in DeWitt County of Texas, USA.

All seismic and geological surveys have been completed and drilling has started in late December 2007. Initial exploration activities in the area indicated significant reserve volume of oil and gas that would be fully exploited to generate viable returns to shareholders.

Dewitt Tract is expected to produce significant volumes of gas based on estimated reserve base. Accordingly, Dewitt Tract will achieve high returns within a short period of time. Surrounding land plots are operated by major oil companies and are producing gas and condensate.

About subsidiaries & affiliates  
Our Commitment



**Saudi Makamin Company**

Saudi Makamin is a joint stock company formed in the Kingdom of Saudi Arabia with an authorized share capital of SR 1,200,000,000. AREF Energy holds 10% of Makamin shares. The Company is registered with Saudi Aramco as an oil and gas services company. The Company has evaluated potential markets and accordingly identified prospect companies for investment. Commercial negotiations were also initiated.

The company will provide support for the oil and gas industry in the Kingdom through the sophisticated technique and technology which will be adopted by the company in its work and through entering into agreements with world class companies to transfer the appropriate technology.

## **KDDB**

KDDB has a capital of KD 1,002,000 and is a registered contractor providing turnkey projects for civil, electrical and mechanical works for the oil sector in Kuwait with long history in the local Kuwaiti market.

The company is undergoing a high level restructuring project, which aims for future growth in the services sector, providing stronger presence in the region.

AREF Energy currently holds 79% of KDDB shares.

About subsidiaries & affiliates  
Our Commitment







**SynFuels International Inc.**

The US based SynFuels was established in 1999 as a developer of a revolutionary patented Gas-To-Liquid (GTL) technology. SynFuels technology has economic advantage combined with ease of implementation. This makes it the perfect choice for oil and gas producers with stranded gas flaring to capture lost revenue while reducing carbon emissions.

SynFuels has a capital of USD 47,811,634. AREF Energy currently holds 25% of SynFuels plus the exclusive marketing rights in GCC, MENA, Indian subcontinent and FSU regions.

So far, SynFuels has made significant progress with the production of 95 octane gasoline from natural gas. Accordingly, the first fully operational demonstration plant has been commissioned and the technology has now matured enough to construct a commercial GTL plant. A number of MoUs were signed with clients all over the world.

About subsidiaries & affiliates  
Our Commitment



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## INDEPENDENT AUDITOR'S REPORT

We have audited the accompanying consolidated financial statements of Aref Energy Holding Company K.S.C. (Closed) (Formerly, Excellent Education Foundation Company K.S.C. (Closed)) ("the company") and its subsidiaries (together, "the group") which comprises the consolidated balance sheet as at 31 December 2008, and the consolidated income statement, consolidated cash flow statement and consolidated statement of changes in equity for the period then ended, and a summary of significant accounting policies and other explanatory notes.

The consolidated financial statements of the group as at 31 August 2007 were audited by another auditor, whose report dated 29 October 2007, expressed an unqualified opinion.

### Management's responsibility for the consolidated financial statements

The company's management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards. This responsibility includes: designing, implementing and maintaining internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

### Auditor's responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audit. We conducted our audit in accordance with International Standards on Auditing. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate for the circumstances, but not for the purpose of expressing an opinion on

the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

### Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of the group as of 31 December 2008, and of its financial performance and its cash flows for the period then ended in accordance with International Financial Reporting Standards.

### Report on other legal and regulatory matters

Furthermore, in our opinion proper books of account have been kept by the company and the consolidated financial statements, together with the contents of the report of the board of directors of the company relating to these consolidated financial statements, are in accordance therewith. We further report that we obtained all the information and explanations that we required for the purpose of our audit and the consolidated financial statements incorporate all information that is required by the Commercial Companies Law of 1960, as amended, and by the company's articles of association, that an inventory was duly carried out and that, to the best of our knowledge and belief, no violations of the Commercial Companies Law of 1960, as amended, nor of the articles of association have occurred during the period ended 31 December 2008 that might have had a material effect on the business of the company or on its financial position.

**WALEED A. AL OSAIMI**  
LICENSE NO. 68-A  
OF ERNST & YOUNG

**DR. SAUD AL HUMAIDI**  
AL-HUMAIIDI & PARTNERS  
INDEPENDENT MEMBER OF BAKER  
TILLY INTERNATIONAL

**Aref Energy Holding Company K.S.C. (Closed)**

(Formerly, Excellent Education Foundation Company K.S.C. (Closed)) and its Subsidiaries

**CONSOLIDATED BALANCE SHEET At 31 December 2008**Annual Report  
2008

	Notes	31 December 2008 KD	31 August 2007 KD
<b>ASSETS</b>			
<b>NON-CURRENT ASSETS</b>			
Property and equipment	5	21,766,408	-
Investment property	6	5,051,446	-
Intangible assets	7	13,521,110	-
Investment in associates	8	5,674,051	-
Financial assets available for sale	9	3,404,244	-
		49,417,259	-
<b>CURRENT ASSETS</b>			
Inventories		6,580,928	-
Financial assets at fair value through income statement	10	32,400,000	-
Accounts receivables and other assets	11	21,879,652	-
Bank balances, deposits and cash	12	6,343,851	-
		67,204,431	-
Assets relating to discontinued operation	13	-	8,675,706
		67,204,431	8,675,706
<b>TOTAL ASSETS</b>		<b>116,621,690</b>	<b>8,675,706</b>

Consolidated Balance Sheet

The attached Notes 1 to 25 Form part of these consolidated financial statements



	Notes	31 December 2008 KD	31 August 2007 KD
<b>EQUITY AND LIABILITIES</b>			
<b>EQUITY ATTRIBUTABLE TO THE EQUITY HOLDERS OF THE COMPANY</b>			
Share capital	14	75,000,000	3,568,950
Share premium	15	193,550	193,550
Statutory reserve	15	314,957	314,957
Voluntary reserve	15	314,957	314,957
Foreign currency translation reserve		(1,331,866)	-
(Accumulated losses)/retained earnings		(1,977,473)	1,663,571
		72,514,125	6,055,985
Minority interest		11,847,361	-
<b>TOTAL EQUITY</b>		<b>84,361,486</b>	<b>6,055,985</b>
<b>NON-CURRENT LIABILITIES</b>			
Employees' end of service benefits		225,226	-
Murabaha payables	16	504,209	-
		729,435	-
<b>CURRENT LIABILITIES</b>			
Accounts payable and other liabilities	17	15,607,139	-
Murabaha payables	16	15,923,630	-
		31,530,769	-
Liabilities relating to discontinued operation	13	-	2,619,721
		31,530,769	2,619,721
<b>TOTAL LIABILITIES</b>		<b>32,260,204</b>	<b>2,619,721</b>
<b>TOTAL EQUITY AND LIABILITIES</b>		<b>116,621,690</b>	<b>8,675,706</b>

**Ebrahim Al-Khuzam**  
Vice chairman

The attached Notes 1 to 25 Form part of these consolidated financial statements

## Aref Energy Holding Company K.S.C. (Closed)

(Formerly, Excellent Education Foundation Company K.S.C. (Closed)) and its Subsidiaries

Consolidated Income statement At 31 December 2008



Annual Report  
2008

	Notes	16 months ended 31 December 2008	Year ended 31 August 2007
<b>Continuing operations</b>			
Contract revenue		43,204,004	-
Rental income from investment property		309,042	-
Revaluation gain on investment property	6	552,793	-
Share of results of associates	8	(701,217)	-
Unrealised gain on financial assets at fair value through income statement	10	3,600,000	-
Foreign exchange gain		933,294	-
Other income		27,460	-
<b>Income</b>		<b>47,925,376</b>	<b>-</b>
Contract cost		39,402,784	-
Finance cost		766,976	-
Impairment of intangible assets	7	4,458,982	-
Amortisation of intangible assets	7	515,024	-
Impairment of investment in an associate	8	2,704,080	-
Staff cost		2,524,450	-
General and administration expenses		2,196,936	-
<b>Expenses</b>		<b>52,569,232</b>	<b>-</b>
Loss from continuing operations		(4,643,856)	-
Profit from discontinued operations	13	1,444,015	1,098,834
<b>(Loss)/profit before taxation and Board of Directors' remuneration</b>		<b>(3,199,841)</b>	<b>1,098,834</b>
Taxation	19	(299,287)	(36,254)
Board of Directors' remuneration		-	(25,000)
<b>(Loss)/profit for the period/year</b>		<b>(3,499,128)</b>	<b>1,037,580</b>
<b>Attributable to:</b>			
Equity holders of the company		(3,641,044)	1,037,580
Minority interest		141,916	-
<b>(Loss)/profit for the period/year</b>		<b>(3,499,128)</b>	<b>1,037,580</b>
Basic and diluted (loss) / earnings per share attributable to equity holders of the company	20	<b>(7.5) fils</b>	9.1 fils
Basic and diluted (loss) / earnings per share from continuing operations attributable to equity holders of the company	20	<b>(10.5) fils</b>	-

The attached Notes 1 to 25 Form part of these consolidated financial statements



	Notes	16 months ended 31 December 2008 KD	Year ended 31 August 2007 KD
<b>OPERATING ACTIVITIES</b>			
(Loss)/profit for the period/year		(3,499,128)	1,037,580
Adjustments for:			
Rental income from investment property		(309,042)	-
Revaluation gain on investment property		(552,793)	-
Share of results of associates		701,217	-
Unrealised gain on financial assets at fair value through income statement		(3,600,000)	-
Impairment of intangible assets		4,458,982	-
Impairment of investment in an associate		2,704,080	-
Amortisation of intangible assets		515,024	-
Depreciation		3,256,216	-
Loss on disposal of property and equipment		139,097	-
Provision for employees' end of service benefits		262,842	-
Finance costs		766,976	-
Profit from discontinued operations		(1,444,015)	-
		3,399,456	1,037,580
Working capital changes:			
Inventories		(1,651,649)	-
Accounts receivables and other assets		3,908,049	-
Assets relating to discontinued operation		-	(72,673)
Accounts payable and other liabilities		(69,062)	-
Liabilities relating to discontinued operation		-	249,915
Cash from operating activities		5,586,794	1,214,822
End of service benefits paid		(378,287)	-
Net cash from operating activities		5,208,507	1,214,822

The attached Notes 1 to 25 Form part of these consolidated financial statements

## Aref Energy Holding Company K.S.C. (Closed)

(Formerly, Excellent Education Foundation Company K.S.C. (Closed)) and its Subsidiaries

Consolidated Cash Flow statement For the period ended 31 December 2008

	Notes	16 months ended 31 December 2008 KD	Year ended 31 August 2007 KD
<b>INVESTING ACTIVITIES</b>			
Acquisition of subsidiaries, net of cash acquired	3	(27,523,903)	-
Purchase of property and equipment	5	(2,083,901)	-
Rental income from investment property		309,042	-
Acquisition of intangible assets	7	(10,852,224)	-
Acquisition of an associate	8	(6,869,750)	-
Purchase of financial assets available for sale		(2,715,600)	-
Purchase of financial assets at fair value through income statement		(28,800,000)	-
Increase in restricted cash and cash equivalents		(953,767)	-
Proceeds from disposal of discontinued operation	13	7,371,647	-
Cash used in investing activities relating to discontinued operation	13	-	(1,686,453)
Net cash used in investing activities		(72,118,456)	(1,686,453)
<b>FINANCING ACTIVITIES</b>			
Issue of share capital	14	71,431,050	-
Finance costs paid		(766,976)	-
Net movement in murabaha payables		(2,821,060)	-
Net movement in amount due to parent company		94,093	-
Cash from financing activities relating to discontinued operation	13	-	1,009,533
Net cash from financing activities		67,937,107	1,009,533
<b>Net increase in cash and cash equivalents</b>		<b>1,027,158</b>	<b>537,902</b>
Net foreign exchange difference		(218,016)	-
Cash and cash equivalents at the beginning of the period/year		128,353	(409,549)
<b>Cash and cash equivalents at the end of the period/year</b>	12	<b>937,495</b>	<b>128,353</b>

The attached Notes 1 to 25 Form part of these consolidated financial statements





**Aref Energy Holding Company K.S.C. (Closed)**  
(Formerly, Excellent Education Foundation Company K.S.C. (Closed)) and its Subsidiaries  
**Consolidated statement of changes in Equity For the period ended 31 December 2008**

	Attributable to equity holders of the company						Minority interest	Total	
	Share capital KD	Share premium KD	Statutory reserve KD	Voluntary reserve KD	Foreign currency translation reserve KD	(Accumulated losses) / retained earnings KD	Sub-total KD	KD	KD
Balance at 1 September 2007	3,568,950	193,550	314,957	314,957	-	1,663,571	6,055,985	-	6,055,985
Foreign currency translation adjustment	-	-	-	-	(1,331,866)	-	(1,331,866)	-	(1,331,866)
Total expense for the period recognised directly in equity	-	-	-	-	(1,331,866)	-	(1,331,866)	-	(1,331,866)
(Loss)/profit for the period	-	-	-	-	-	(3,641,044)	(3,641,044)	141,916	(3,499,128)
Total expense and income for the period	-	-	-	-	(1,331,866)	(3,641,044)	(4,972,910)	141,916	(4,830,994)
Issue of share capital (Note 14)	71,431,050	-	-	-	-	-	71,431,050	-	71,431,050
Minority interest arising on acquisition of subsidiaries (Note 3)	-	-	-	-	-	-	-	11,705,445	11,705,445
<b>Balance at 31 December 2008</b>	<b>75,000,000</b>	<b>193,550</b>	<b>314,957</b>	<b>314,957</b>	<b>(1,331,866)</b>	<b>(1,977,473)</b>	<b>72,514,125</b>	<b>11,847,361</b>	<b>84,361,486</b>
Balance at 1 September 2006	3,399,000	193,550	205,074	205,074	-	1,287,627	5,290,325	-	5,290,325
Profit for the year	-	-	-	-	-	1,037,580	1,037,580	-	1,037,580
Total income for the year	-	-	-	-	-	1,037,580	1,037,580	-	1,037,580
Issue of bonus shares	169,950	-	-	-	-	(169,950)	-	-	-
Cash dividends	-	-	-	-	-	(271,920)	(271,920)	-	(271,920)
Transfer to reserves	-	-	109,883	109,883	-	(219,766)	-	-	-
Balance at 31 August 2007	3,568,950	193,550	314,957	314,957	-	1,663,571	6,055,985	-	6,055,985

The attached Notes 1 to 25 Form part of these consolidated financial statements

## Aref Energy Holding Company K.S.C. (Closed)

(Formerly, Excellent Education Foundation Company K.S.C. (Closed)) and its Subsidiaries

Notes to Consolidated Financial statements At 31 December 2008

### 1. ACTIVITIES

Aref Energy Holding Company K.S.C. (Closed) (Formerly, Excellent Education Foundation Company) ("the company") is a Kuwaiti shareholding company registered in Kuwait on 1 October 1996 and is listed on the Kuwait Stock Exchange. The registered office of the company is located at P.O. Box 21909, Safat 13080, Kuwait. The company carries out its activities as per Islamic Sharee'a.

On 15 August 2007, the Extraordinary General Assembly of the shareholders of the company approved the change of the name of the company from "Excellent Education Foundation Company K.S.C. (Closed)" to "Aref Energy Holding Company K.S.C. (Closed)" and approved the amendment to articles of association to include the following activities:

- Owning stocks and shares in Kuwaiti or non-Kuwaiti companies and shares in Kuwaiti or non-Kuwaiti limited liability companies and participating in the establishment of, lending to and managing of these companies and acting as a guarantor for these companies.
- Lending money to companies in which it owns shares, guaranteeing them with third parties where the holding company owns 20% or more of the capital of the borrowing company.
- Owning industrial equities such as patents, industrial trademarks, royalties, or any other related rights, and franchising them to other companies or using them within or outside the Kuwait.
- Owning real estate and moveable property to conduct its operations within the limits as stipulated by law.
- Employing excess funds available with the company by investing them in investment and real estate portfolios managed by specialised companies.

The articles of association were also amended to change the annual financial year end of the company from 31 August to 31 December. Accordingly, the consolidated financial statements have been prepared for the 16 month period from 1 September 2007 to 31 December 2008.

The consolidated financial statements of the company and its subsidiaries ("the group") for the period ended 31 December 2008 was authorised for issue by the company's board of directors on 31 March 2009. The annual general assembly of the shareholders of the company has the power to amend these consolidated financial statements after issuance.

The company is a subsidiary of Aref Investment Group S.A.K. (the "parent company"). The parent company is a subsidiary of Kuwait Finance House (the "ultimate parent company"). Both the parent company and the ultimate parent company are listed on the Kuwait Stock Exchange.



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## 2. SIGNIFICANT ACCOUNTING POLICIES

### Basis of preparation

The consolidated financial statements of the group have been prepared in accordance with International Financial Reporting Standards (IFRS) and applicable requirements of Ministerial Order No. 18 of 1990.

The consolidated financial statements are presented in Kuwaiti Dinars (KD) which is the functional currency of the company.

Due to non availability of comparative figures corresponding to the 16 months period ended 31 December 2008, comparatives for the year ended 31 August 2007 have been provided in the consolidated financial statements and accordingly these figures are not comparable. Since the group has disposed its education business during the period (Note 13), comparatives for 2008 have been presented only where considered relevant.

### Measurement basis

The consolidated financial statements are prepared on a historical cost basis as modified for the revaluation at fair value of investment property, financial assets available for sale and financial assets at fair value through income statement.

The accounting policies used in the preparation of these consolidated financial statements are consistent with those used in the previous year except as follows:

During the period, the following IASB Standards and IFRIC Interpretations have been issued and adopted by the group:

- International Financial Reporting Standard (IFRS) – IFRS 7 Financial Instruments: Disclosures  
IFRS 7 *Financial Instruments: Disclosures* was issued by the IASB in August 2005, becoming effective for annual periods beginning on or after 1 January 2007. The standard requires additional disclosures that enable users to evaluate the significance of the Group's financial instruments and the nature and extent of risks arising from those financial instruments. The new disclosures are included throughout the consolidated financial statements.
- International Accounting Standard (IAS) - IAS 1 Presentation of Financial Statements (amended)  
Amendments to IAS 1 Presentation of Financial Statements were issued by the IASB as Capital Disclosures in August 2005. They are required to be applied for annual periods beginning on or after 1 January 2007. These amendments require the group to make new disclosures to enable users of the financial statements to evaluate the group's objectives, policies and processes for managing capital.
- Amendment to IAS 39: Financial Instruments (Recognition and Measurement)
- IFRIC 10 Interim Financial Reporting and Impairment
- IFRIC 11: IFRS 2 - Group and Treasury Share Transactions;

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- IFRIC 12: Service Concession Arrangements; and
- IFRIC 14: IAS 19 - The Limit on a Defined Benefit Asset, Minimum Funding Requirements and their Interaction

The application of amendments to IAS 39, IFRIC 10,11,12 and 14 did not have material impact on the consolidated financial statements of the group.

The following IASB Standards and IFRIC Interpretations have been issued but not yet mandatory, and have not been adopted by the group:

- IAS 1: Presentation of Financial Statements (Revised) (effective 1 January 2009)
- Amendment to IAS 16: Property, plant and equipment (effective 1 January 2009)
- IAS 23: Borrowing cost (Revised) (effective 1 January 2009)
- Amendment to IAS 27: Consolidated and separate financial statements (effective 1 July 2009)
- Amendment to IAS 28: Investment in associates (effective 1 January 2009)
- Amendment to IAS 32: Financial instruments: Presentation (effective 1 January 2009)
- Amendment to IAS 36: Impairment of assets (effective 1 January 2009)
- Amendment to IAS 38: Intangible assets (effective 1 January 2009)
- Amendment to IAS 39: Financial instruments: recognition and measurement (effective 1 January 2009)
- Amendment to IAS 40: Investment property (effective 1 January 2009)
- Amendments to IFRS 2: Share based payment - Vesting Conditions and Cancellations (effective 1 January 2009)
- IFRS 3: Business Combinations (Revised) (effective 1 July 2009)
- Amendment to IFRS 5: Non current assets held for sale and discontinued operations (effective 1 July 2009)
- IFRS 8: Operating Segments (effective 1 January 2009)
- IFRIC Interpretation 13: Customer Loyalty Program (effective 1 July 2008)
- IFRIC Interpretation 16: Hedges of a Net Investment in a Foreign Operation (effective 1 October 2009)



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Following are the major changes:

*IAS 1 (Amended):*

The revised standard introduces changes to the presentation of financial statements and does not affect the recognition, measurement or disclosure of specific transactions. The standard will not affect the financial position or results of the group but will introduce some changes to the presentation of the financial position, changes in equity and financial results of the group. Other changes to the standard are not expected to have material impact on the consolidated financial statements of the group.

*IAS 27 and IFRS 3 (Revised):*

Amendments to IAS 27 require that a change in the ownership interest of a subsidiary (without loss of control) is accounted for as an equity transaction. Therefore, such transactions will no longer give rise to goodwill, nor will it give rise to a gain or loss. Furthermore, the amended standard changes the accounting for losses incurred by the subsidiary as well as the loss of control of a subsidiary. IFRS 3 Business Combinations revised issued by the IASB board in January 2008 which will be effective for financial years beginning on or after 1 July 2009. The standard introduces changes in the accounting for business combinations that will impact the amount of goodwill recognised, the reported results in the period that an acquisition occurs, and future reported result. The new standard may require changes in the way the group discloses information about its goodwill recognised during acquisition.

*IFRS 8:*

IFRS 8 replaces IAS 14 Segment Reporting (IAS 14) upon its effective date. The new standard intends to disclose segment information in line with information provided to the top management.

Adoption of other Standards and Interpretations will not have any material effect on the financial performance, position or the consolidated financial statements of the group. Additional disclosures will be made in the consolidated financial statements when these standard and interpretation becomes effective.

A summary of the significant accounting policies used in preparation and presentation of the consolidated financial are set out below:

### **Principles of consolidation**

The consolidated financial statements include the accounts of the company and its subsidiaries (together, "the group"). The financial statements of the subsidiaries are prepared for the same reporting period as the company, using consistent accounting policies. The financial statements of the subsidiary companies are consolidated on a line-by-line basis by adding together like items of assets, liabilities, income and expenses. All material inter-group balances and transactions, including inter-group profits and unrealised profits and losses are eliminated on consolidation.

Subsidiaries are fully consolidated from the date on which control is transferred to the group. Control is achieved where the company has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities and cease to be consolidated from the date on which control is transferred out of the group. The results of the subsidiaries acquired or disposed off during the year are included in the consolidated income statement from the date of acquisition or up to the date of disposal, as appropriate.

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Minority interest represents the portion of profit and loss and net assets not held by the group and are presented separately in the consolidated income statement and within equity in the consolidated balance sheet separately from equity attributable to the equity holders of the company. Acquisitions of minority interest is accounted for using the parent entity extension method, whereby, the difference between the consideration and the book value of the share of the net assets acquired is recognised as goodwill. Disposals to minority interests result in gains and losses for the group that are recorded in the consolidated income statement.

The principal subsidiaries of the group are as follows:

Name	Place of Incorporation	Ownership %		Principal activities
		2008	2007	
Mad Science for Kids entertainment – Dahi Layli Nizal Al-Fadly and Partner-Limited Partnership	Kuwait	-	100	Education business
Khalifa Dajj Al Dabbous and Brothers Company - W.L.L. ("KDDB")	Kuwait	79	-	General trading and contracting
Higleig Petroleum Services & Investment Company Ltd. ("Higleig")	Sudan	64.25	-	Contracting
Intelligent Drilling Services Company ("IDS")	Oman	51	-	Drilling service contracting

### Business combinations and goodwill

Business combinations are accounted for using the purchase method. This involves recognising identifiable assets (including previously unrecognised intangible assets) and liabilities (including contingent liabilities and excluding future restructuring) of the acquired business at fair value.

Goodwill acquired in a business combination is initially measured at cost being the excess of the cost of an acquisition over the group's share of the acquiree's fair value of the net identifiable assets as at the date of the acquisition. Following initial recognition, goodwill is measured at cost less impairment losses. Any excess, at the date of acquisition, of the group's share in the acquiree's fair value of the net identifiable assets over the cost of the acquisition is recognised in the consolidated income statement.



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Goodwill is allocated to each of the group's cash-generating units or groups of cash generating units and is tested annually for impairment or more frequently if events or changes in circumstances indicate that the carrying value may be impaired. Goodwill impairment is determined by assessing the recoverable amount of cash-generating unit, to which goodwill relates. The recoverable value is the value in use of the cash-generating unit, which is the net present value of estimated future cash flows expected from such cash-generating unit. If the recoverable amount of cash generating unit is less than the carrying amount of the unit, the impairment loss is allocated first to reduce the carrying amount of any goodwill allocated to the unit and then to the other assets of the unit prorated on the basis of the carrying amount of each asset in the unit. Any impairment loss recognised for goodwill is not reversed in a subsequent period.

Where goodwill forms part of a cash-generating unit (group of cash generating units) and part of the operations within that unit is disposed of, the goodwill associated with the operation disposed of is included in the carrying amount of the operation when determining the gain or loss on disposal of the operation. Goodwill disposed of in this circumstance is measured based on the relative values of the operation disposed of and the portion of the cash generation unit retained.

When subsidiaries are sold, the difference between the selling price and the net assets plus cumulative translation difference and goodwill is recognised in the consolidated income statement.

### **Interest in a joint venture**

The group has an interest in a jointly controlled asset. A jointly controlled asset involves joint control and offers joint ownership by the group and other venturers of assets contributed to or acquired for the purpose of joint venture, without the formation of a corporation, partnership or other entity.

The group accounts for its share of the jointly controlled assets, its share of any liabilities jointly incurred, income from the sale or use of its share of the joint venture's output, together with its share of the expenses incurred by the joint venture, and any expenses it incurs in relation to its interest in the joint venture.

### **Intangible assets**

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is fair value as at the date of acquisition. Following initial recognition, intangible assets (other than goodwill and exploration assets) are carried at cost less any accumulated amortisation that is recognised on a straight line basis over their useful lives and any accumulated impairment losses. Internally generated intangible assets excluding capitalised developmental costs are not capitalized and expenditure is reflected in consolidated income statement in the year in which the expenditure is incurred.

The useful lives of intangible assets are assessed to be either definite or indefinite. Intangible assets with definite lives are amortised over their useful economic lives and assessed and adjusted for impairment whenever there is an indication that the intangible asset may be impaired. Intangible assets with indefinite useful lives are not amortised but are tested annually for impairment and adjusted for the same, if any.

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### *Exploration expenditure*

The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration wells are capitalised when incurred under 'exploration assets' and if subsequently determined to be unsuccessful, are charged against income as 'exploration expense'. All other exploration expenses, including geological and geophysical exploration costs i.e. costs prior to acquisition of legal right to explore are expensed in the period in which they are incurred as 'exploration expense'.

Once the legal right to explore has been acquired, costs directly associated with an exploration well are capitalized as an intangible asset until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is charged against income as 'exploration expense'. If hydrocarbons are found and, subject to further appraisal activity, which may include the drilling of further wells (exploration or exploratory-type stratigraphic test wells), are likely to be capable of commercial development, the costs continue to be carried as 'exploration assets'. All exploration assets are subject to technical, commercial and management review as well as review for impairment at least once a year to confirm the continued intent to develop or otherwise extract value from the discovery. When this is no longer the case, the carrying value is written off. When proved reserves of oil and gas are determined and development is sanctioned after the technical feasibility and commercial viability of extracting oil and gas are demonstrable, the relevant expenditure is transferred to oil and gas properties after impairment is assessed and any resulting impairment loss is recognised.

Development costs on the construction, installation, or completion of infrastructure facilities such as platforms, pipelines and the drilling of developmental wells, including unsuccessful development or delineation wells, is capitalized within 'oil and gas properties'.

### **Investment property**

Investment property is initially measured at cost, including transaction costs. Subsequent to initial recognition, investment properties are stated at fair value, which reflects market conditions at the balance sheet date that is determined based on valuation performed by independent valuers using valuation methods consistent with the nature and usage of the investment property. Gains or losses arising from changes in the fair values of investment properties are included in the consolidated income statement in the year in which they arise.

Investment properties are derecognised when either they have been disposed of or when the investment property is permanently withdrawn from use and no future economic benefit is expected from its disposal. Any gains or losses on the retirement or disposal of an investment property are recognised in consolidated income statement in the year of retirement or disposal.



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## Property and equipment

Property and equipment are stated at cost less accumulated depreciation and impairment losses. When assets are sold or retired, their cost and accumulated depreciation are eliminated from the accounts and any gain or loss resulting from their disposal is recognised in the consolidated income statement.

Land is not depreciated. Depreciation is computed on a straight-line basis over the estimated useful lives of other property and equipment as follows:

Buildings	12 to 14 years
Furniture and fixtures	2 to 7 years
Equipment	4 to 10 years

The useful life and depreciation method are reviewed periodically to ensure that the method and period of depreciation are consistent with the expected pattern of economic benefits arising from items of property and equipment.

The carrying values of property and equipment are reviewed for impairment when events or changes in circumstances indicate the carrying value may not be recoverable. If any such indication exists and where the carrying values exceed the estimated recoverable amount, the assets are written down to their recoverable amount, being the higher of their fair value less costs to sell and their value in use.

Expenditure incurred to replace a component of an item of property, plant and equipment that is accounted for separately is capitalised and the carrying amount of the component that is replaced is written off. Other subsequent expenditure is capitalised only when it increases future economic benefits of the related item of property, plant and equipment. All other expenditure is recognised in the consolidated income statement as the expense is incurred.

## Impairment of non-financial assets

The group conducts internal reviews annually or more frequently if events or changes in circumstances indicate that, the values of intangible assets and property plant and equipment are impaired. If any indication of impairment exists an estimates of the asset's recoverable amount is calculated. An asset's recoverable amount is determined as the higher of an asset's cash-generating unit's fair value less costs to sell or its value in use and is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets.

If the carrying amount of an asset exceeds its recoverable amount, the asset is considered impaired and an impairment loss is charged to the consolidated income statement so as to reduce the carrying amount (i.e. the higher of fair value less costs to sell and value in use).

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For assets excluding goodwill, an assessment is made at each reporting date as to whether there is any indication that previously recognised impairment losses may no longer exist or may have decreased. If such indication exists, the group makes an estimate of recoverable amount. A previously recognised impairment loss is reversed only if there has been a change in the estimates used to determine the asset's recoverable amount since the last impairment loss was recognised. If that is the case the carrying amount of the asset is increased to its recoverable amount. That increased amount cannot exceed the carrying amount that would have been determined, net of depreciation, had no impairment loss been recognised for the asset in prior years. Such reversal is recognised in profit or loss unless the asset is carried at revalued amount, in which case the reversal is treated as a revaluation increase. Impairment losses recognised in relation to goodwill are not reversed for subsequent increases in its recoverable amounts.

### Investment in associates

The group's investments in its associates are accounted for under the equity method of accounting. An associate is an entity in which the group has significant influence and which is neither a subsidiary nor a joint venture.

Under the equity method, investment in an associate is initially recognised at cost and adjusted thereafter for the post-acquisition change in the group's share of net assets of the associate. Goodwill relating to the associate is included in the carrying amount of the investment and is not amortised or separately tested for impairment. The group recognises in the consolidated income statement its share of the total recognised profit or loss of the associate from the date that influence or ownership effectively commenced until the date that it effectively ceases. Distributions received from an associate reduce the carrying amount of the investment. Adjustments to the carrying amount may also be necessary for changes in the group's share in the associate arising from changes in the associate's equity that have not been recognised in the associate's income statement. The group's share of those changes is recognised directly in equity.

After application of equity method, the group determines whether it is necessary to recognise an additional impairment loss on the group's investment in its associate. The group determines at each balance sheet date whether there is any objective evidence that the investment in the associate is impaired. If this is the case, the group calculates the amount of impairment as the difference between the recoverable amount of the associate and its carrying value and recognises the amount in the consolidated income statement.

Unrealised gains on transactions with an associate are eliminated to the extent of the group's share in the associate. Unrealised losses are also eliminated unless the transaction provides evidence of impairment in the asset transferred.

The reporting dates of the associates and the group are identical and in case of different reporting date of an associate, which are not more than three months, from that of the group, adjustments are made for the effects of significant transactions or events that occur between that date and the date of the group's consolidated financial statements. The associate's accounting policies conform to those used by the group for like transactions and events in similar circumstances.



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## Financial instruments

### *Financial assets*

Financial assets within the scope of IAS 39 are classified as “financial assets at fair value through income statement”, “financial assets available for sale” and “loans and receivables”. The group determines the classification of financial assets at initial recognition, where allowed and appropriate, re-evaluates this designation at each financial year end.

Financial assets are initially recognised at fair value plus, in the case of investments not at fair value through income statement, directly attributable transaction costs.

Purchase or sale of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way purchases) are recognised on trade date, i.e., the date that the company commits to sell or purchase.

### *Financial assets at fair value through income statement*

Financial assets at fair value through income statement includes financial assets held for trading and financial assets designated upon initial recognition as at fair value through income statement. Financial assets are classified as held for trading if they are acquired for the purpose of selling in the near term. Financial assets are designated at fair value through income statement if they are managed and their performance is evaluated on reliable fair value basis in accordance with documented investment strategy.

Financial assets at fair value through income statement are carried in the consolidated balance sheet at fair value with gains and losses recognised in the consolidated income statement.

### *Financial assets available-for-sale*

Financial assets available for sale are those non-derivative financial assets that are designated as available for sale or are not classified as “financial assets at fair value through income statement” and “loans and receivables”. After initial measurement, financial assets available for sale are measured at fair value with unrealised gains or losses recognised directly in equity until the investment is derecognized, at which time the cumulative gain or loss recorded in equity is recognised in the consolidated income statement, or determined to be impaired, at which time the cumulative loss previously recorded in equity is recognised in consolidated income statement.

### *Loans and receivables*

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. After initial measurement loans and receivables are carried at amortised cost using the effective interest method less any allowance for impairment. The company’s loans and receivables include accounts receivables and other assets. Gains and losses are recognised in consolidated income statement when the loans and receivables are derecognised or impaired, as well as through the amortisation process.

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### *Financial liabilities*

Financial liabilities within the scope of IAS 39 are classified as "Financial liabilities other than at fair value through profit or loss". Financial liabilities are stated at amortised cost using the effective interest rate method. Gains and losses are recognised in the consolidated income statement when the liabilities are derecognized.

The group classifies its financial liabilities other than at fair value through profit or loss as "accounts payable and other liabilities" and "murabaha payables".

### *Murabaha payable*

Murabaha payable represents the amount payable on a deferred settlement basis for assets purchased under murabaha arrangements. Murabaha payable is stated at the gross amount of the payable, net of deferred profit payable. Profit payable is expensed on a time apportionment basis taking account of the profit rate attributable and the balance outstanding.

### *Offsetting of financial instruments*

Financial assets and financial liabilities are offset and the net amount reported in the consolidated balance sheet, if and only if, there is currently enforceable legal right to offset the recognised amounts and there is an intention to settle on a net basis, or to realise assets and settle liabilities simultaneously.

### *Fair value*

The fair value of financial instruments that are actively traded in organised financial markets is determined by reference to the quoted market prices bid prices at the close of business on the balance sheet date. For financial instruments where there is no active market, fair value is determined using valuation techniques. Such techniques may include, using recent arm's length market transactions; reference to current fair value of another instrument that is substantially the same; discounted cash flow analysis or other valuation models. The change in fair value is not recognised for financial assets available for sale that are carried at cost.

### *Amortised cost*

Loans and receivables are measured at amortised cost. This is computed using the effective interest method less any allowance for impairment. The calculation takes into account any premium or discount on acquisition and includes transaction costs and fees that are an integral part of the effective interest rate.



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#### *Impairment of financial assets*

The group assesses at each balance sheet date whether there is any objective evidence that a financial asset or a group of financial assets is impaired. A financial asset or a group of financial assets is deemed to be impaired if, and only if, there is objective evidence of impairment as a result of one or more events that has occurred after the initial recognition of the asset (an incurred 'loss event') and that loss event has an impact on the estimated future cash flows of the financial asset or the group of financial assets that can be reliably estimated. Evidence of impairment may include indications that the debtors or a group of debtors is experiencing significant financial difficulty, default or delinquency in interest or principal payments, the probability that they will enter bankruptcy or other financial re-organization and where observable data indicate that there is a measurable decrease in the estimated future cash flows, such as changes in arrears or economic conditions that correlate with defaults.

#### *Financial assets available-for-sale*

For financial assets available for sale, the group assesses at each balance sheet date whether there is objective evidence that an investment or a group of investments is impaired.

In the case of equity investments classified as available for sale, objective evidence would include a significant or prolonged decline in the fair value of the investment below its cost. Where there is evidence of impairment, the cumulative loss - measured as the difference between the acquisition cost and the current fair value, less any impairment loss on that investment previously recognised in the income statement - is removed from equity and recognised in the income statement. Impairment losses on equity investments are not reversed through the income statement; increases in their fair value after impairment are recognised directly in equity.

#### *Assets carried at amortised cost*

If there is objective evidence that an impairment loss on assets carried at amortised cost has been incurred, the amount of the impairment loss is measured as the difference between the asset's carrying amount and the present value of estimated future cash flows (excluding future expected credit losses that have not been incurred) discounted at the financial asset's original effective interest rate and the loss is recorded in the consolidated income statement.

The group first assesses whether objective evidence of impairment exists individually for the financial assets that are individually significant, and individually or collectively for financial assets that are not individually significant. If it is determined that no objective evidence of impairment exists for an individually assessed financial asset, whether significant or not, the asset is included in a group of financial assets with similar credit risk characteristics and that group of financial assets is collectively assessed for impairment. Assets that are individually assessed for impairment and for which an impairment loss is or continues to be recognized are not included in a collective assessment of impairment. The impairment assessment is performed at each balance sheet date.

If, in a subsequent period, the amount of the impairment loss decreases and the decrease can be related objectively to an event occurring after the impairment was recognized, the previously recognized impairment loss is reversed. Any subsequent reversal of an impairment loss is recognized in the consolidated income statement, to the extent that the carrying value of the asset does not exceed its amortized cost at the reversal date.

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### Derecognition

#### *Financial assets*

A financial asset (in whole or in part) is derecognised either when:

- the contractual rights to receive the cash flows from the asset have expired;
- the group retains the right to receive the cash flows from the assets, but has assumed an obligation to pay them in full without material delay to a third party under a 'pass through' arrangement; or
- the group has transferred its rights to receive cash flows from the asset and either
  - a) has transferred substantially all the risks and rewards of the asset, or
  - b) has neither transferred nor retained substantially all the risks and rewards of ownership of the asset, but has transferred control of the asset.

When the group has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, and has neither transferred nor retained substantially all the risks and rewards of the asset nor transferred control of the asset, a new asset is recognised to the extent of the Group's continuing involvement in the asset.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Group could be required to repay.

#### *Financial liabilities*

A financial liability is derecognised when the obligation specified in the contract is discharged, cancelled or expired.

### Inventories

Inventories are stated at the lower of weighted average cost and net realisable value. Costs are those expenses incurred in bringing each product to its present location and condition. Net realisable value is based on estimated selling price less any further costs expected to be incurred on completion and disposal.



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### **Disposal groups classified as discontinued operations**

Disposal groups classified as discontinued operations are measured at the lower of carrying amount and the fair value less costs to sell and are classified as such if their carrying values will be recovered through a sale transaction rather than through continuing use. This condition is regarded as met only when the sale is highly probable and the disposal group is available for immediate sale in its present condition. Management must be committed to sale, which should be expected to qualify for recognition as a completed sale within one year from the date of the classification.

In the consolidated income statement of the reporting period, and of the comparable period of the previous year, income and expenses from discontinued operations are reported separate from continuing operations to the level of profit after taxes in the consolidated income statement, even when the group retains a non-controlling interest in the subsidiary after sale.

Property and equipment and intangible assets once classified as held for sale are not depreciated/amortised.

### **Foreign currency**

Each entity in the group determines its own functional currency and items included in the financial statements of each entity are measured using that functional currency. Transactions in foreign currencies are initially recorded at the functional currency rate ruling at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies at the balance sheet date are translated to Kuwaiti Dinars at rates of exchange prevailing on that date. Any resultant gains or losses are recognised in the consolidated income statement.

Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are translated to Kuwaiti Dinars at the foreign exchange rates prevailing at the dates that the values were determined. In case of non-monetary assets whose change in fair values are recognised directly in equity, foreign exchange differences are recognised directly in equity and for non-monetary assets whose change in fair value are recognised in the consolidated income statement are recognised in the consolidated income statement.

Assets including goodwill and liabilities, both monetary and non-monetary, of foreign operations are translated at the exchange rates prevailing at the balance sheet date. Operating results of such operations are translated at average exchange rates for the year. The resulting exchange differences are accumulated in a separate section of equity (foreign currency translation reserve) until the disposal of the foreign operation.

### **Segment reporting**

A business segment is a group of assets and operations engaged in providing products or services that are subject to risks and returns that are different from those of other business segments. A geographical segment is engaged in providing products or services within a particular economic environment that are subject to risks and return that are different from those of segment operating in other economic environments.

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The primary segment reporting format is determined to be geographical segments as the group's risks and returns are affected predominantly by the differences in economic environments in which it operates. Secondary information is reported based on products or services provided. The operating businesses are organised and managed separately according to the nature of the products and services provided, with each segment representing a strategic business unit that offers different products and serves different markets.

#### **Provisions**

Provisions are recognised when the group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. Where the group expects some or all of a provision to be reimbursed, the reimbursement is recognised as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in consolidated income statement net of any reimbursement. If the effect of the time value of money is material, provisions are discounted using a current pre tax rate that reflects, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.

#### **Employees' end of service benefits**

Provision is made for amounts payable to employees under the Kuwaiti Labour Law, employee contracts and applicable labour laws in the countries where the subsidiaries operate. The expected costs of these benefits are accrued over the period of employment. The group also contributes to the government defined contribution plan for its Kuwaiti employees in accordance with the legal requirements in Kuwait.

#### **Contingencies**

Contingent liabilities are not recognised in the consolidated balance sheet, but are disclosed unless the possibility of an outflow of resources embodying economic benefits is remote.

Contingent assets are not recognised in the consolidated financial statements, but are disclosed when an inflow of economic benefits is probable.



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## Revenue recognition

### *Construction contracts*

Revenue and profits from long-term contracts are calculated in accordance with the percentage of completion method of accounting. Such contracts generally extend for periods in excess of one year. Under this method the amount of revenue and profit from construction contracts is measured by reference to the percentage of actual costs incurred to date to the estimated total costs for each contract applied to the estimated contract profit, and reduced by the proportion of profit previously recognised. Profit is only recognised when the contract reaches a point where the ultimate profit can be estimated with reasonable certainty. During the early stages of a contract, contract revenue is recognised only to the extent of costs incurred that are expected to be recoverable; hence no profit is recognised. Claims and variation orders are only included in the determination of contract profit when negotiations have reached an advanced stage such that it is probable they will be approved by contract owners and can be reliably measured. Anticipated losses on contracts are recognised in full as soon as they become foreseen.

### *Rental income*

Rental income arising from operating leases on investment properties is accounted for on a straight line basis over the term of the lease.

### *Dividend income*

Dividend income is recognised when the right to receive payment is established.

## Taxation on overseas subsidiaries

Taxation on overseas subsidiaries is calculated on the basis of the tax rates applicable and prescribed according to the prevailing laws, regulations and instructions of the countries where these subsidiaries operate.

## Significant accounting judgements, estimates and assumptions

### Judgements

In the process of applying the group's accounting policies, management has made the following judgements, apart from those involving estimations, which have the most significant effect in the amounts recognised in the consolidated financial statements.

#### *Classification of investments*

Judgments are made in the classification of financial instruments based on management's intention at acquisition.

#### *Impairment of available for sale equity financial assets*

The group treats available for sale equity financial assets as impaired when there has been a significant or prolonged decline in the fair value below its

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cost or where other objective evidence of impairment exists. The determination of what is "significant" or "prolonged" requires considerable judgment. In addition the group evaluates other factors such as the share price volatility.

#### *Impairment of exploration assets*

Capitalised exploration assets are expensed unless a) proved reserves are booked, or b) i) they have found commercially producible quantities of reserves and ii) they are subject to further exploration or appraisal activity in that either drilling of additional exploratory wells is underway or firmly planned for the near future or other activities are being undertaken to sufficiently progress the assessing of the reserves and the economic and operating viability of the project. In making decisions about whether to continue to capitalise exploration expenses, it is necessary to make judgements about the satisfaction of each of these conditions. If there is a change in one of these judgements in the subsequent period, then the related capitalised exploration expenses would be expensed during that period, resulting in a charge to the consolidated income statement.

#### **Estimation uncertainty and assumptions**

The key assumptions concerning the future and other key sources of estimation uncertainty at the balance sheet date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year are discussed below:

#### *Impairment of goodwill*

The group determines whether goodwill is impaired at least on an annual basis. This requires an estimation of the value in use of the cash-generating units to which the goodwill is allocated. Estimating the value in use requires the group to make an estimate of the expected future cash flows from the cash-generating unit and also to choose a suitable discount rate in order to calculate the present value of those cash flows (note 7).

#### *Impairment losses on accounts receivables*

The group reviews its problem accounts receivables on a quarterly basis to assess whether a provision for impairment should be recorded in the consolidated income statement. In particular, considerable judgment by management is required in the estimation of the amount and timing of future cash flows when determining the level of provisions required. Such estimates are necessarily based on assumptions about several factors involving varying degrees of judgment and uncertainty, and actual results may differ resulting in future changes to such provisions.

#### *Fair values of assets and liabilities acquired*

The determination of the fair value of the assets, liabilities and contingent liabilities as a result of business combination requires significant judgement.



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#### *Estimation of oil and gas reserves*

Oil and gas reserves are an important element in testing for impairment of exploration assets and changes with regard to the estimates will affect the standardised measure of discounted cash flows.

Proved oil and gas reserves are the estimated quantities of crude oil, natural gas and natural gas liquids that geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions, i.e. prices and costs as of date the estimate is made. Proved developed reserves are reserves that can be expected to be recovered through existing wells with existing equipment and operating methods. Estimates of oil and gas reserves are inherently imprecise, require application of judgement and are subject to future revision. Accordingly, financial and accounting measures (such as discounted cash flows) that are based on proved reserves are also subject to change.

Furthermore, estimates of proved reserves only include volumes for which access to market is assured with reasonable certainty. All proved reserves estimates are subject to revision, either upward or downward, based on new information, such as from development, drilling and production activities or from changes in economic factors, including product prices, contract terms and developmental plans. In general, estimates of reserves for undeveloped or partially developed fields are subject to greater uncertainty over their future life than estimates of reserves for fields that are substantially developed and depleted.

#### *Valuation of unquoted financial assets*

Valuation of unquoted equity financial assets is normally based on one of the following:

- Recent arm's length market transactions;
- Current fair value of another instrument that is substantially the same;
- The expected cash flows discounted at current rates applicable for items with similar terms and risk characteristics; and
- Other valuation models.

The determination of the cash flows and discount factors for unquoted equity financial assets requires significant estimation.

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### 3. ACQUISITION OF SUBSIDIARIES

During the period, the company has acquired the following subsidiaries from related parties (Note 18):

Name	Date of Acquisition	Place of Incorporation	Voting shares acquired (%)	Principal activities
Khalifa Daij Al Dabbous and Brothers Company - W.L.L.("KDDB").	8 October 2007	Kuwait	79	General trading and contracting
Higleig Petroleum Services & Investment Co. Ltd. ("Higleig")	20 April 2008	Sudan	64.25	Contracting
Intelligent Drilling Services Co. ("IDS")	22 April 2008	Oman	51	Drilling service contracting

The subsidiaries acquired have been consolidated from the date of exercise of control. The acquisitions have been accounted for using the purchase method of accounting, as per International Financial Reporting Standards (IFRS) 3: Business Combinations. During the period, the group finalised purchase price allocation ("PPA") of the above subsidiaries and the fair value of assets and liabilities (which approximate the carrying values), the goodwill and intangible assets (contract backlog) arising as at the date of acquisition are as follows:



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	KDDB KD	Higleig KD	IDS KD	Total KD
<b>Assets</b>				
Property and equipment	1,230,000	21,446,013	1,145,874	<b>23,821,887</b>
Investment property	-	4,596,439	-	<b>4,596,439</b>
Intangible assets	-	1,319,193	-	<b>1,319,193</b>
Investment in associates	-	2,301,269	-	<b>2,301,269</b>
Financial assets available for sale	-	712,671	-	<b>712,671</b>
Inventories	-	4,929,279	-	<b>4,929,279</b>
Accounts receivable and other assets	-	25,037,747	749,955	<b>25,787,702</b>
Cash and cash equivalents	-	699,750	5,169	<b>704,919</b>
Restricted bank balances and deposits	-	4,346,091	106,498	<b>4,452,589</b>
	<b>1,230,000</b>	<b>65,388,452</b>	<b>2,007,496</b>	<b>68,625,948</b>
<b>Liabilities and minority interest</b>				
End of service benefit	-	327,933	12,738	<b>340,671</b>
Accounts payable and other liabilities	-	15,055,010	388,973	<b>15,443,983</b>
Murabaha payables	-	18,268,471	980,428	<b>19,248,899</b>
Minority interest	258,300	11,140,720	306,425	<b>11,705,445</b>
	<b>258,300</b>	<b>44,792,134</b>	<b>1,688,564</b>	<b>46,738,998</b>
Net assets acquired	971,700	20,596,318	318,932	<b>21,886,950</b>
Goodwill arising on acquisition	3,178,300	2,607,504	556,068	<b>6,341,872</b>
Cost of acquisition	<b>4,150,000</b>	<b>23,203,822</b>	<b>875,000</b>	<b>28,228,822</b>
Less: Cash and cash equivalents	-	(699,750)	(5,169)	<b>(704,919)</b>
Net cash outflow on acquisition	<b>4,150,000</b>	<b>22,504,072</b>	<b>869,831</b>	<b>27,523,903</b>

Goodwill comprises the value of control premium paid to acquire the subsidiaries and benefit of expected synergies from revenue growth, future market developments and customer relationships which are not separable and therefore do not meet the criteria for recognition as intangible assets under IAS 38 Intangible assets.

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As a result of the acquisition of subsidiaries, the consolidated income statement of the group for the 16 months ended 31 December 2008 includes the following income and expenses of the subsidiaries from the date of acquisition to the balance sheet date:

	KDDB KD	Higleig KD	IDS KD	Total KD
Contract revenue	-	42,784,913	419,090	<b>43,204,003</b>
Contract cost	-	(39,074,996)	(327,788)	<b>(39,402,784)</b>
<b>Gross profit</b>	-	3,709,917	91,302	<b>3,801,219</b>
Rental income from investment property	-	309,043	-	<b>309,043</b>
Revaluation gain on investment property	-	552,793	-	<b>552,793</b>
Share of results of associates	-	(210,684)	-	<b>(210,684)</b>
Impairment of intangible assets	-	(724,604)	-	<b>(724,604)</b>
Foreign exchange gain	-	701,010	-	<b>701,010</b>
Other income	-	-	24,495	<b>24,495</b>
Staff cost	-	(1,724,833)	-	<b>(1,724,833)</b>
General and administration expenses	-	(1,307,818)	(200,993)	<b>(1,508,811)</b>
<b>Operating profit/(loss)</b>	-	1,304,824	(85,196)	<b>1,219,628</b>
Finance costs	-	(470,893)	(15,251)	<b>(486,144)</b>
<b>PROFIT (LOSS)FOR THE PERIOD</b>	-	<b>833,931</b>	<b>(100,447)</b>	<b>733,484</b>

Had the acquisition of subsidiaries taken place at the beginning of the period, total revenues of the group for the period would have been higher by KD 33,628 thousand and the profit attributable to the equity holders of the company would have been higher by KD 1,279 thousand.



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#### 4. INTERESTS IN A JOINT VENTURE

The company (the "non operator") entered into a joint venture agreement with GeoSouthern Energy Corporation (the "operator") and Weber Energy Corporation (the "non operator") on 30 August 2007 to jointly share, in proportion to agreed participating interest the income, expenses and risks associated in relation to activities for exploration and discovery of oil and gas reserves in United States of America. The company has acquired participating interest in the joint venture to the extent of 50%.

Summarised financial statement information for the group's share of jointly controlled asset is as follows:

	<b>31 December 2008</b> <b>KD</b>
Non current assets (Note 7)	<b>9,873,449</b>
Current assets	<b>283,733</b>
Capital commitments (Note 23)	<b>1,996,793</b>

#### 5. PROPERTY AND EQUIPMENT

	Land KD	Buildings KD	Furniture and fixtures KD	Equipment KD	Work in progress KD	Total KD
<b>Cost</b>						
Additions	-	331	101,243	1,897,348	84,979	2,083,901
Acquisition of subsidiaries (Note 3)	1,230,000	879,681	101,134	21,611,072	-	23,821,887
Disposals	-	-	-	(353,172)	-	(353,172)
Foreign currency translation adjustment	-	(32,158)	(2,470)	(709,438)	-	(744,066)
<b>At 31 December 2008</b>	<b>1,230,000</b>	<b>847,854</b>	<b>199,907</b>	<b>22,445,810</b>	<b>84,979</b>	<b>24,808,550</b>
<b>Depreciation</b>						
Depreciation charge for the period	-	71,295	25,152	3,159,769	-	3,256,216
Disposals	-	-	-	(214,074)	-	(214,074)
<b>At 31 December 2008</b>	<b>-</b>	<b>71,295</b>	<b>25,152</b>	<b>2,945,695</b>	<b>-</b>	<b>3,042,142</b>
<b>Net carrying value</b>	<b>1,230,000</b>	<b>776,559</b>	<b>174,755</b>	<b>19,500,115</b>	<b>84,979</b>	<b>21,766,408</b>

Equipment with a net carrying value of KD 6,692,473 is mortgaged as security against the repayment of the murabaha payables (Note 16).

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Depreciation charge for the period is allocated as follows:

	31 December 2008 KD
Contract costs	3,159,769
General and administration expenses	96,447
	<b>3,256,216</b>

## 6. INVESTMENT PROPERTY

	31 December 2008 KD
Acquisition of a subsidiary (Note 3)	4,596,439
Revaluation gain on investment property	552,793
Foreign currency translation adjustment	(97,786)
	<b>5,051,446</b>

Investment property is stated at fair value, which has been determined based on the valuation performed as at 31 December 2008 by an accredited independent valuer who is an industry specialist in valuing this type of investment property.



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## 7. INTANGIBLE ASSETS

	Goodwill KD	Exploration assets KD	Other intangible assets KD	Total KD
Cost				
Additions	-	9,873,449	978,775	10,852,224
Acquisition of a subsidiary (Note 3)	6,341,872	742,787	576,406	7,661,065
Impairment loss	(3,734,368)	(724,614)	-	(4,458,982)
Amortisation charge	-	-	(515,024)	(515,024)
Foreign currency translation adjustment	-	(18,173)	-	(18,173)
<b>At 31 December 2008</b>	<b>2,607,504</b>	<b>9,873,449</b>	<b>1,040,157</b>	<b>13,521,110</b>

Other intangible assets have finite useful lives.

Balance in exploration assets represent the group's share in jointly controlled assets (Note 4).

At 31 December 2008, intangible assets were assessed for impairment which resulted in the recognition of impairment loss in the consolidated income statement. For the purpose of impairment testing, goodwill acquired in a business combination is, from acquisition date, allocated to each of the group's cash generating units (as disclosed in Note 21 segment information) that are expected to benefit from the synergies of the combination. The carrying values of the cash generating have been reduced to their recoverable amount resulting in recognition of impairment loss. In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs to sell, an appropriate valuation model is used based on available fair value indicators.

## 8. INVESTMENT IN ASSOCIATES

	31 December 2008 KD
Arising on acquisition of subsidiary (note 3)	2,301,269
Additions	6,869,750
Share of results	(701,217)
Impairment loss	(2,704,080)
Foreign currency translation adjustment	(91,671)
	<b>5,674,051</b>

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At 31 December 2008, carrying value of investments in associates were assessed for impairment which resulted in the recognition of impairment loss amounting to KD 2,704,080 in the consolidated income statement.

Summarised financial information of the associates is as follows:

	31 December 2008 KD
<b>Share of associates' balance sheet:</b>	
Total assets	6,855,207
Total liabilities	4,249,913
Net assets	2,605,294
<b>Share of associates' revenue and profit:</b>	
Revenue	2,011,999
Loss for the period	(701,217)

Name of company	Principal Activities	Country of incorporation	Effective interest 31 December 2008	Carrying value 31 December 2008
Synfuels International, Inc.	Oil and gas technology and services	U.S.A.	25%	3,667,788
Al Dindir Petroleum International Company Limited	Oil and gas technology and services	Sudan	45%	2,006,263
				<b>5,674,051</b>



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## 9. FINANCIAL ASSETS AVAILABLE FOR SALE

	31 December 2008 KD
Quoted equity securities	680,759
Unquoted equity securities	2,723,485
<b>Total</b>	<b>3,404,244</b>

Unquoted equities securities are carried at cost, less impairment if any, due to the unpredictable nature of their future cash flows and the lack of other suitable methods for arriving at a reliable fair value for these financial assets. However, there are no indications of impairment in value of the investments.

## 10. FINANCIAL ASSETS AT FAIR VALUE THROUGH INCOME STATEMENT

	31 December 2008 KD
<i>Designated at fair value through income statement</i>	
Unquoted equity securities	32,400,000

During the period, the group acquired 18% equity interest in Kuwait Energy Company K.S.C.C. ("Kuwait Energy") from related parties (note 18). Kuwait Energy is incorporated in Kuwait and not listed in any recognised stock exchange. The group recognised unrealised gain amounting to KD 3,600,000 in the consolidated income statement on Kuwait Energy shares based on a recent market transaction.

## 11. ACCOUNTS RECEIVABLES AND OTHER ASSETS

	31 December 2008 KD
Amounts due from customers under construction contracts	16,762,619
Other receivables	3,862,605
Amount due from related parties (Note 18)	1,254,428
	<b>21,879,652</b>

Amounts due from customers under construction contracts includes retentions held by customers for contract work amounting to KD 5,537,263.

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### 12. CASH AND CASH EQUIVALENTS

	31 December 2008 KD	31 August 2007 KD
Bank balances, deposits and cash	6,343,851	139,244
Bank overdraft	-	(10,891)
Less: restricted bank balances and deposits	(5,406,356)	-
Cash and cash equivalents	937,495	128,353

Restricted bank balances and deposits represent margin deposits that are held as security against letter of credit and letter of guarantees granted by a related party (Note 18 and 23).

### 13. DISCONTINUED OPERATION

On 1 September 2007, the company sold the education business and its related assets, liabilities and contingent liabilities to an unrelated party for a total consideration of KD 7,500,000 realising a gain of KD 1,444,015. The education business has been classified and accounted for at 31 August 2007 as a disposal group and disclosed as a discontinued operation as per International Financial Reporting Standard 5: Non current Assets held for sale and discontinued operations.



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The assets and liabilities of the discontinued operations were as follows:

	31 August 2007 and 1 September 2007 KD
<b>Assets related to discontinued operation</b>	
Property and equipment	2,459,189
Intangible asset	225,000
Goodwill	84,113
Investment in an associate	2,104,382
Financial assets available for sale	1,826,521
Financial assets at fair value through income statement	1,535,134
Inventory	35,630
Accounts receivable and prepayments	266,493
Bank balances and cash	139,244
<b>Total assets</b>	<b>8,675,706</b>
<b>Liabilities related to discontinued operation</b>	
Bank overdraft	10,891
Employees' end of service benefits	83,003
Murabaha payable	1,852,385
Accounts payable and accruals	542,317
Due to related parties	131,125
<b>Total liabilities</b>	<b>2,619,721</b>
<b>Net assets disposed</b>	<b>6,055,985</b>
Realized gain on disposal of discontinued operation	1,444,015
<b>Total sale consideration received</b>	<b>7,500,000</b>
Less: Cash and cash equivalents (Note 12)	(128,353)
<b>Proceeds from disposal of discontinued operation</b>	<b>7,371,647</b>

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The profit from discontinued operations is analysed below:

	16 months ended 31 December 2008 KD	Year ended 31 August 2007 KD
<b>Revenue</b>		
Tuition fees	-	4,611,413
Realised gain on disposal of discontinued operation	1,444,015	-
Unrealised gain on financial assets at fair value through income statement	-	168,968
Share of results of an associate	-	122,985
Other income	-	24,133
<b>Total revenue</b>	<b>1,444,015</b>	<b>4,927,499</b>
<b>Expenses</b>		
Staff costs	-	2,736,281
General and administrative expenses	-	1,003,882
Finance cost	-	88,502
<b>Total expenses</b>	<b>-</b>	<b>3,828,665</b>
<b>Profit from discontinued operations</b>	<b>1,444,015</b>	<b>1,098,834</b>

Transactions with related parties are as follows:

	Parent / ultimate parent company KD	Other related parties KD	31 December 2008 KD	31 August 2007 KD
<b>Consolidated balance sheet</b>				
Bank balances	-	-	-	86,672
Bank overdraft	-	-	-	10,891
Amount due to parent company	-	-	-	100,000
Amount due to other related parties	-	-	-	31,125
<b>Other transactions</b>				
Purchase of financial assets available for sale	-	-	-	1,061,280

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<b>Key management compensation</b>	<b>16 months ended 31 December 2008</b> KD	<b>Year ended 31 August 2007</b> KD
Short term benefits	-	59,766
End of service benefits	-	3,367
	-	63,133

At 31 August 2007, the group had contingent liabilities in respect of bank guarantee and other obligations amounting to KD 303,896.

#### 14. SHARE CAPITAL

	<i>Authorised</i>		<i>Issued and fully paid</i>	
	<b>31 December 2008</b> KD	31 August 2007 KD	<b>31 December 2008</b> KD	31 August 2007 KD
Shares of 100 fils each at beginning of period/year	<b>10,500,000</b>	3,399,000	<b>3,568,950</b>	3,399,000
Bonus issue	-	169,950	-	169,950
Rights issue	<b>64,500,000</b>	6,931,050	<b>71,431,050</b>	-
Shares of 100 fils each at end of the period/year	<b>75,000,000</b>	<b>10,500,000</b>	<b>75,000,000</b>	<b>3,568,950</b>

On 15 August 2007, the Extraordinary General Assembly of the shareholders of the company approved the increase of authorised share capital from KD 3,568,950 to KD 10,500,000 by issue of 69,931,050 shares of cash at 100 fils each. These shares were issued and fully paid up during the period.

On 21 February 2008, the Extraordinary General Assembly of the shareholders of the company approved the increase of authorised and issued share capital from KD 10,500,000 to KD 75,000,000 by issue of 645,000,000 shares of cash at 100 fils each. These shares were fully paid up during the period.

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### 15. RESERVES

#### *Share premium*

The share premium account is not available for distribution.

#### *Statutory reserve*

In accordance with the Commercial Companies Law and the company's Articles of Association, no transfer has been made to statutory reserve, since losses have been incurred during the period.

Distribution of the reserve is limited to the amount required to enable the payment of a dividend of 5% of paid up share capital to be made in years when retained earnings are not sufficient for the payment of a dividend of this amount.

#### *Voluntary reserve*

In accordance with the company's Articles of Association, no transfer has been made to voluntary reserve, since losses have been incurred during the period. There are no restrictions on distribution from voluntary reserve.

### 16. MURABAHA PAYABLES

Murabaha payables represents the value of assets purchased on a deferred settlement basis.

Of the murabaha payables, facilities amounting to KD 13,273,393 relating to a subsidiary are secured against plant and equipment amounting to KD 6,692,473 (Note 5) and against inventories of KD 6,580,928.

### 17. ACCOUNTS PAYABLE AND OTHER LIABILITIES

	31 December 2008 KD
Trade payable under construction contracts	10,002,877
Amount due to related parties (Note 18)	255,980
Other payables	5,348,282
	<b>15,607,139</b>

Advances received from customers for contract work included in trade payable under construction contracts amounted to KD 901,662.



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## 18. RELATED PARTY TRANSACTIONS

Related parties represent major shareholders, associates, directors and key management personnel of the group and entities controlled, jointly controlled or significantly influenced by such parties. The terms of these transactions are approved by the group's management. Transactions with related parties are as follows:

	Ultimate parent/ parent company KD	Other related parties KD	16 months ended 31 December 2008 KD
<b>Consolidated balance sheet</b>			
Bank balances	358,977	5,403,235	<b>5,762,212</b>
Accounts receivables and other assets	-	1,254,428	<b>1,254,428</b>
Murabaha payables	1,190,875	11,016,208	<b>12,207,083</b>
Accounts payable and other liabilities	94,093	161,887	<b>255,980</b>

As at 31 December 2008, the group had outstanding letter of credit and letter of guarantee facilities obtained from a related party amounting to KD 11,704,610 (Note 23).

Accounts receivables/payables from/to related parties are unsecured, free of finance charges and are receivable/payable on demand.

	Parent / ultimate parent company KD	Other related parties KD	16 months ended 31 December 2008 KD
<b>Consolidated income statement</b>			
Contract costs	-	111,685	<b>111,685</b>
General and administration expenses	-	7,900	<b>7,900</b>
Murabaha finance cost	280,832	243,790	<b>524,622</b>
<b>Other transactions</b>			
Acquisition of intangible assets	-	978,775	<b>978,775</b>
Purchase of financial assets at fair value through income statement	16,000	28,784,000	<b>28,800,000</b>
Acquisition of subsidiaries (Note 3)	875,000	27,353,822	<b>28,228,822</b>

Related parties balances and transactions pertaining to discontinued operations are disclosed in Note 13.

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### Key management compensation

Remuneration paid or accrued in relation to "key management" (deemed for this purpose to comprise Directors in relation to their committee service, the Chief Executive Officer and other Senior Officers) as follows:

	16 months ended 31 December 2008 KD
Short term benefits	588,646
End of service benefits	36,669
	<b>625,315</b>

### 19. TAXATION

	Continuing operations		Discontinued operations		Total	
	16 months ended 31 December 2008 KD	Year ended 31 August 2007 KD	16 months ended 31 December 2008 KD	Year ended 31 August 2007 KD	16 months ended 31 December 2008 KD	Year ended 31 August 2007 KD
National labour support tax	-	-	-	8,783	-	8,783
Contribution to Kuwait Foundation for the Advancement of Sciences	-	-	-	27,471	-	27,471
Zakat	-	-	-	-	-	-
Taxation on overseas subsidiary	299,287	-	-	-	299,287	-
	<b>299,287</b>	-	-	36,254	<b>299,287</b>	36,254



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## 20. BASIC AND DILUTED (LOSS) / EARNINGS PER SHARE ATTRIBUTABLE TO EQUITY HOLDERS OF THE COMPANY

Basic and diluted (loss)/earnings per share is calculated by dividing the (loss)/profit attributable to equity holders of the company for the period by the weighted average number of shares outstanding during the period, as follows:

	16 months ended 31 December 2008	Year ended 31 August 2007
(Loss)/profit for the period attributable to equity holders of the company (KD)	(3,641,044)	1,037,580
Weighted average number of shares outstanding during the period	484,897,086	114,302,939
Basic and diluted (loss)/earnings per share	(7.5) fils	9.1 fils

### Basic and diluted earnings per share from continuing operations

	16 months ended 31 December 2008	Year ended 31 August 2007
Loss for the period attributable to equity holders of the company (KD)	(5,085,059)	-
Weighted average number of shares outstanding during the period	484,897,086	-
Basic and diluted loss per share	(10.5) fils	-

Earnings per share for the prior periods have been recomputed based on weighted average number of shares that were adjusted for bonus element following the rights issue (Note 14).

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### 21. SEGMENTAL INFORMATION

#### Primary segment information

The group operates mainly in the following geographic markets; a) Kuwait and b) Middle East and North Africa. The following table shows the distribution of the group's segment revenues, segment results, segment assets, segment liabilities and other segment information by geographical segment:

16 months ended 31 December 2008	Kuwait KD	Middle east & North Africa KD	Others KD	Total KD
<b>Revenue</b>				
Segment revenues	3,835,241	44,791,352	-	48,626,593
<b>Results</b>				
Segment results	332,382	(17,608)	(2,813,398)	(2,498,624)
Share of results of associates	-	(210,684)	(490,533)	(701,217)
Taxation	-	(299,287)	-	(299,287)
Profit (loss) for the period	332,382	(527,579)	(3,303,931)	(3,499,128)
<b>Assets and liabilities</b>				
Segment assets	34,203,043	65,717,957	11,026,639	110,947,639
Investment in associates	-	2,006,263	3,667,788	5,674,051
Total assets	34,203,043	67,724,220	14,694,427	116,621,690
Segment liabilities	1,616,330	30,643,874	-	32,260,204
Other segmental information:				
Capital expenditure:				
Intangible assets	-	978,775	9,873,449	10,852,224
Property and equipment	85,767	1,998,134	-	2,083,901
Depreciation	23,017	3,233,199	-	3,256,216
Impairment of intangible assets	3,178,300	1,280,682	-	4,458,982
Amortisation of intangible assets	-	405,706	109,318	515,024
Impairment of associates	-	-	2,704,080	2,704,080
Provision for end of service benefits	52,784	210,058	-	262,842

Segment assets of Middle East and North Africa segment include goodwill of KD 2,607,504 (Note 7).



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*Secondary segment information*

The following table present revenue and profit and certain assets and liability information regarding the company's business segments:

<b>16 months ended 31 December 2008</b>	Energy KD	Others KD	Total KD
<b>Revenue</b>			
Segment revenues	45,864,743	2,761,850	<b>48,626,593</b>
<b>Assets and liabilities</b>			
Segment assets	106,471,053	10,150,637	<b>116,621,690</b>
Other segmental information:			
Capital expenditure:			
Intangible assets	10,852,224	-	<b>10,852,224</b>
Property and equipment	1,998,134	85,767	<b>2,083,901</b>

Segment assets of the energy segment include of goodwill of KD 2,607,504 (Note 7).

## **22. FAIR VALUES OF FINANCIAL INSTRUMENTS**

Financial instruments comprise of financial assets and financial liabilities.

Financial assets consist of bank balances, deposits and cash, accounts receivables, financial assets at fair value through income statement and financial assets available for sale.

Financial liabilities consist of murabaha payable, accounts payable and other liabilities.

The fair value of financial instruments, with the exception of certain financial assets available for sale (unquoted equity securities) which are carried at cost (Note 9) are not materially different from their carrying values. For financial assets and financial liabilities that are liquid or having a short term maturity (less than three months) it is assumed that the carrying amounts approximate to their fair value.

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### 23. CAPITAL COMMITMENTS AND CONTINGENCIES

	31 December 2008 KD
<b>Capital expenditure commitments</b>	
<i>Financial assets</i>	
Financial assets available for sale	6,665,940
<i>Others</i>	
Property, plant and equipment	955,247
Exploration assets (Note 4)	1,996,793
	<b>9,617,980</b>

At the balance sheet date, the group had contingent liabilities in respect of outstanding letters of credit and letters of guarantees granted by a related party amounting to KD 11,704,610 from which it is anticipated that no material liabilities will arise (Note 18). These letters of credit and letter of guarantees are secured against bank balances and deposits (Note 12).

### 24. RISK MANAGEMENT

Risk is inherent in the group's activities but it is managed through a process of ongoing identification, measurement and monitoring, subject to risk limits and other controls. This process of risk management is critical to the group's continuing profitability and each individual within the group is accountable for the risk exposures relating to his or her responsibilities. The group is exposed to credit risk, liquidity risk and market risk. Market risk is subdivided into profit rate risk, foreign currency risk, equity price risk and prepayment risk. The independent risk control process does not include business risks such as changes in the environment technology and industry. They are monitored through the group's strategic planning process.

#### 24.1 CREDIT RISK

Credit risk is the risk that one party to a financial instrument will fail to discharge an obligation and cause the other party to incur a financial loss. Financial assets subject to credit risk consist principally of bank balances and accounts receivables.

The group's bank balances are placed with high credit rating financial institutions. Accounts receivables are presented net of allowance for credit losses. The group manages credit risk by setting limits for individual customers and groups of customers and for geographical and industry segments. The group also monitors credit exposures and continually assesses the creditworthiness of counterparties.



*Gross maximum exposure to credit risk*

The group's exposure to credit risk arises from default of the counterparty, with a maximum exposure equal to the carrying amount of these financial instruments. Where financial instruments are recorded at fair value, it represents the current maximum credit risk exposure but not the maximum risk exposure that could arise in the future as a result of changes in values. The group bears credit risk on bank balances and accounts receivables.

The group seeks to limit its credit risk with respect to banks by only dealing with reputable banks, and with respect to customers by setting credit limits for individual customers, monitoring outstanding receivables on an ongoing basis and by avoiding undue concentrations of risks with individuals or groups of customers in specific locations or business through diversification of business dealings. The five largest customers accounted for 95% (Government/government controlled entities: 52%) of the outstanding trade receivables at 31 December 2008.

The table below shows the gross maximum exposure to credit risk across financial assets:

	<b>31 December 2008</b>
	<b>KD</b>
Bank balances and deposits	<b>6,334,385</b>
Accounts receivables and other assets	<b>21,879,652</b>
Gross maximum credit risk exposure	<b>28,214,037</b>

The exposures set above are based on carrying amounts as reported in the consolidated balance sheet.

*Risk concentration of the maximum exposure to credit risk*

Concentrations arise when a number of counterparties are engaged in similar business activities, or activities in the same geographic region, or have similar economic features that would cause their ability to meet contractual obligations to be similarly affected by changes in economic, political or other conditions. Concentrations indicate the relative sensitivity of the group's performance to developments affecting a particular industry or geographic location.

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The group's credit bearing assets can be analysed by the geographical regions and industry wise sector as follows:

	31 December 2008 KD
<b>Geographic region:</b>	
Kuwait	794,025
Middle East and North Africa	27,420,012
	<b>28,214,037</b>
<b>Industry sector:</b>	
Banks and financial institutions	6,334,385
Construction and real estate	20,318,703
Other	1,560,949
	<b>28,214,037</b>

#### ***Credit quality of financial assets that are neither past due nor impaired***

Before accepting any new customer, the group uses internal and external sources of information to assess the credit quality of potential customers and defines credit limits by customer. Customer credit quality and limits are reviewed on an on going basis. The group manages the credit quality by conducting business with high credit worthy customers, related parties and government/government controlled entities and by regularly monitoring and reviewing outstanding receivables. It is not the practice of the group to obtain collateral over receivables.

#### ***Analysis of past due but not impaired***

The group had past due but not impaired financial assets amounting to KD 2,804,690 (KD 2,644,600 due from government/government controlled entities) as at 31 December 2008.

#### ***Analysis of impaired***

The group did not have any material impaired financial assets as at December 31, 2008.



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## 24.2 LIQUIDITY RISK

Liquidity risk is the risk that the group will encounter difficulty in raising funds to meet commitments associated with financial instruments. The group manages this risk by active cash flow management and undrawn limits with banks and financial institutions and generation of funds from its operations.

The table below summarises the maturity profile of the group's financial liabilities based on contractual undiscounted repayment obligations:

31 December 2008	On demand KD	Less than 1 year KD	More than 1 year KD	Total KD
Murabaha payable	-	16,437,005	504,209	<b>16,941,214</b>
Accounts payable and other liabilities	255,980	15,351,159	-	<b>15,607,139</b>
	255,980	31,788,164	504,209	<b>32,548,353</b>
<b>Capital commitments</b>	-	2,675,690	6,942,290	<b>9,617,980</b>

## 24.3 MARKET RISK

Market risk is the risk that the value of an asset will fluctuate as a result of changes in market prices, whether those changes are caused by factors specific to the individual investment or its issuer or factors affecting all financial assets traded in the market.

Market risk is managed on the basis of pre-determined asset allocations across various asset categories, diversification of assets in terms of geographical distribution and industry concentration, a continuous appraisal of market conditions and trends and management's estimate of long and short term changes in fair value.

### 24.3.1 Profit rate risk

Profit rate risk arises from the possibility that changes in profit rates of Islamic financial instruments will affect future profitability of the group. Profit rate risk is managed by the treasury department of the company. The group is not significantly exposed to profit rate risk as a result of mismatches of profit rate repricing of assets and liabilities since it does not own significant floating rate Islamic financial assets and Islamic financial liabilities that could have a material impact on the group's profit before taxes and Board of Directors' remuneration.

### 24.3.2 Currency risk

Currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate due to changes in foreign exchange rates.

The management monitors the positions on an on going basis to ensure positions are maintained within established limits.

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The effect on profit before tax and Board of Directors remuneration (due to change in the fair value of monetary assets and liabilities) and on equity, as a result of change in currency rate, with all other variables held constant is shown below as at 31 December 2008:

	Change in currency rate by 3%	
	Effect on equity KD	Effect on profit before taxes and Board of directors' remuneration KD
United State Dollar	13,802	314,898
Sudanese pounds	913,068	-

Sensitivity to currency rate movements will be on a symmetric basis, as financial instruments giving rise to non-symmetric movements are not significant.

### 24.3.3 Equity price risk

Equity price risk is the risk that the fair values of equities decrease as the result of changes in the levels of equity indices and the value of individual stocks. The equity price risk exposure arises from the group's investment portfolio. The group manages the risk by focusing on the long term holding of equity assets, keeping its exposure at an acceptable level and by continuously monitoring the markets.

The effect on equity (as a result of a change in the fair value of financial assets available for sale at 31 December 2008) due to a 3% change in regional market indices, with all other variables held constant is KD 20,423.

### 24.3.4 Prepayment risk

Prepayment risk is the risk that the group will incur a financial loss because its customers and counterparties repay or request repayment earlier or later than expected. The group is not significantly exposed to prepayment risk.



## 25. CAPITAL MANAGEMENT

The primary objective of the group's capital management is to ensure that it maintains healthy capital ratios in order to support its business and maximise shareholder value.

For the period ended 31 December 2008, the group adopted a policy for capital management and manages its capital structure and makes adjustments to it, in light of changes in economic conditions. To maintain or adjust the capital structure, the group may adjust the dividend payment to shareholders, return capital to shareholders, issue new shares or borrow from Islamic financial institutions.

The group monitors capital using a gearing ratio, which is total debt divided by total equity. The group's policy is to keep the borrowings less than share holder's equity. The group includes within total debt, profit bearing murabaha payables and accrued profit thereon. Capital includes equity attributable to the equity holders of the company.

	31 December 2008 KD
Total debt - profit bearing murabaha payables	16,427,839
Equity attributable to the equity holders of the company	72,514,125
Gearing ratio	23%

