Aref Energy Holding Company [Formerly Excellent Education Company] K.S.C. (Closed) **And Its Subsidiary** INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION 31 MARCH 2008 (UNAUDITED)





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REVIEW REPORT TO THE BOARD OF DIRECTORS OF AREF ENERGY HOLDING COMPANY [FORMERLY, EXCELLENT EDUCATION COMPANY] K.S.C. (CLOSED)

Introduction

We have reviewed the accompanying interim condensed consolidated balance sheet of Aref Energy Holding Company [Formerly, Excellent Education Company] K.S.C. (Closed) ("the company") and its subsidiary ("the group") as at 31 March 2008 and the related interim condensed consolidated income statement for the three month and seven month period then ended and the related interim condensed consolidated statements of changes in equity and cash flows for the seven month period then ended. The directors of the company are responsible for the preparation and presentation of the interim condensed consolidated financial information in accordance with International Accounting Standard 34: Interim Financial Reporting ("IAS 34"). Our responsibility is to express a conclusion on the interim condensed consolidated financial information based on our review.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial information are not prepared, in all material respects, in accordance with IAS 34.

Report on other Legal and Regulatory Requirements

Furthermore, based on our review, the interim condensed consolidated financial information is in agreement with the books of account of the company. We further report that, to the best of our knowledge and belief, no violations of the Commercial Companies' Law of 1960, as amended, nor of the Articles of Association of the company have occurred during the seven month period then ended, that might have had a material effect on the business of the company or on its financial position.

WALEED A. AL-OSAIMI LICENCE NO. 68 A OF ERNST & YOUNG DR. SAUD AL HUMAIDI LICENCE NO. 51 A AL-HUMAIDI & PARTNERS INDEPENDENT MEMBER OF BAKER TILLY INTERNATIONAL

8 May 2008 Kuwait

INTERIM CONDENSED CONSOLIDATED BALANCE SHEET (UNAUDITED) At 31 March 2008

ASSETS	Note	31 March 2008 KD	(Audited) 31 August 2007 KD	28 February 2007 KD
Non-current assets	•			
Exploration assets	3	9,234,737	-	-
Other intangible asset	4	943,549	-	-
Property and equipment	5	1,289,430	-	3 -
Investments at fair value through income statement	6	10,018,995		-
Investments available for sale	7	6,910,350		-
Goodwill	8	3,178,300		-
		31,575,361	-	-
Current assets				
Bank balances and cash		540,945	-	-
Other assets		123,485	-	-
Assets relating to discontinued operation	9	-	8,675,706	8,477,287
		664,430	8,675,706	8,477,287
TOTAL ASSETS		32,239,791	8,675,706	8,477,287
EQUITY AND LIABILITIES				
Equity				: VI
Share capital	10	10,500,000	3,568,950	3,568,950
Share premium		193,550	193,550	193,550
Statutory reserve		314,957	314,957	205,074
Voluntary reserve		314,957	314,957	205,074
Retained earnings		4,695,433	1,663,571	1,069,394
Equity attributable to the equity holders of the		Value de la companya		
company		16,018,897	6,055,985	5,242,042
Minority interest		256,970	=	_
Total equity		16,275,867	6,055,985	5,242,042
Current liabilities				
Other liabilities		197,998	8 -	-
Amount due to related parties	13	9,550,653	n -	
Murabaha payable to parent company	11	6,215,273	-	-0.00
Liabilities relating to discontinued operation	9	, -	2,619,721	3,235,245
Total liabilities		15,963,924	2,619,721	3,235,245
TOTAL EQUITY AND LIABILITIES		32,239,791	8,675,706	8,477,287
			-	

Feras Fahad Al-Bahar

Chairman

Tarek Fahad Al-Oun Vice Chairman

The attached notes 1 to 14 form part of the interim condensed consolidated financial information

INTERIM CONDENSED CONSOLIDATED INCOME STATEMENT (UNAUDITED) For the period ended 31 March 2008

	Note	3 months ended 31 March 2008 KD	3 months ended 28 February 2007 KD	7 months ended 31 March 2008 KD	6 months ended 28 February 2007 KD
Continuing operations					
Unrealised gain on investment at fair value through income statement Net foreign exchange gain Interest income	6	2,003,799 188,448	-	2,003,799 275,466	-
interest income		2,793		2,793	-
INCOME		2,195,040		2,282,058	-
Staff cost		118,996	~	182,264	_
General and administration expenses		88,749	-	148,784	-
Murabaha finance cost		107,674	-	235,921	-
EXPENSES		315,419	-	566,969	-
Profit for the period from continuing operations		1,879,621	_	1,715,089	-
Discontinued operations					
Profit for the period from discontinued	9				
operations		-	186,726	-	229,637
Gain on sale of discontinued operations	9			1,444,015	
Profit for the period from discontinued operations		_	186,726	1,444,015	229,637
PROFIT BEFORE CONTRIBUTION TO KUWAIT FOUNDATION FOR THE ADVANCEMENT OF SCIENCES (KFAS), NATIONAL LABOUR SUPPORT TAX AND					
ZAKAT		1,879,621	186,726	3,159,104	229,637
Contribution to KFAS National labour support tax (NLST)		(16,929)	(1,575)	(28,444)	(1,588)
Zakat		(47,024) (18,810)	(3,339)	(79,011) (21,117)	(4,412)
PROFIT FOR THE PERIOD		1,796,858	181,812	3,030,532	223,637
Attributable to:					
Equity holders of the company Minority Interest	,	1,798,188 (1,330)	181,812	3,031,862 (1,330)	223,637
PROFIT FOR THE PERIOD		1,796,858	181,812	3,030,532	223,637
Earnings per share attributable to equity holders of the company Basic and diluted earnings per share	12				
attributable to equity holders of the company	12	17.3 fils	5.1 fils	29.1 fils	6.3 fils
Basic and diluted earnings per share from continuing operations attributable to equity		- <u></u>			
holders of the company	12	17.3 fils	-	15.3 fils	-
					

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INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (UNAUDITED)

For the period ended 31 March 2008

		Attril	Attributable to equity holders of the company	ilders of the compo	лпу			
	Share capital KD	Share premium KD	Statutory reserve KD	Voluntary reserve KD	Retained earnings KD	Sub-total KD	Minority interest KD	Total KD
Balance at 31 August 2007	3,568,950	193,550	314,957	314,957	1,663,571	6,055,985		6,055,985
Profit for the period	,	1	,	1	3,031,862	3,031,862	(1,330)	3,030,532
Arising on acquisition (note 8) Issue of share capital (note 10)	6,931,050	1 1	, ,	1 1	1 1	6,931,050	258,300	258,300 6,931,050
Balance at 31 March 2008	10,500,000	193,550	314,957	314,957	4,695,433	16,018,897	256,970	16,275,867
Balance at 31 August 2006	3,399,000	193,550	205,074	205,074	1,287,627	5,290,325	•	5,290,325
Profit for the period	•	,	1	1	223,637	223,637	,	223,637
Bonus shares (5%) Cash dividends (8%)	169,950		1 1	1 r	(169,950) (271,920)	(271,920)	t 1	(271,920)
Balance at 28 February 2007	3,568,950	193,550	205,074	205,074	1,069,394	5,242,042	1	5,242,042

The attached notes 1 to 14 form part of the interim condensed consolidated financial information

Aref Energy Holding Company [Formerly Excellent Education Company] K.S.	C.
(Closed) And Its Subsidiary	

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (UNAUDITED)

For the period ended 31 March 2008

ODED ATTACO A CONTACTOR	Note	7 months ended 31 March 2008 KD	6 months ended 28 February 2007 KD
OPERATING ACTIVITIES Profit for the provided		7 020 520	000 (07
Profit for the period Adjustments for:		3,030,532	223,637
Unrealised gain on investment at fair value through income			
statement		(2,003,799)	
Gain on sale of discontinued operations		(1,444,015)	_
Depreciation and amortization		36,595	_
Murabaha finance cost		235,921	- -
Provision for end of service benefits		13,694	-
Operating (loss) / profit before working capital changes: Other assets		(131,072) (123,485)	223,637
Assets relating to discontinued operation		(123,403)	229,044
Other liabilities		184,304	227,044
Liabilities relating to discontinued operation		-	894,821
Net cash (used in) from operations		(70,253)	1,347,502
INVESTING ACTIVITIES			
Acquisition of a subsidiary	8	(4,150,000)	-
Purchase of exploration assets		(9,234,737)	• *
Purchase of property and equipment		(60,529)	- ''
Acquisition of other intangible asset		(979,045)	-
Purchase of investment available for sale		(6,910,350)	-
Purchase of investment at fair value through income statement		(8,015,196)	-
Proceeds on sale of disposal group	9	7,371,647	-
Cash used in investing activities relating to discontinued operation		-	(1,406,589)
Net cash used in investing activities		(21,978,210)	(1,406,589)
FINANCING ACTIVITIES			
Issue of share capital		6,931,050	
Net amount due to parent company		9,550,653	-
Net movement in murabaha payable to parent company		5,979,352	-
Cash from financing activities relating to discontinued operation		-	455,518
Net cash from financing activities		22,461,055	455,518
INCREASE IN BANK BALANCES AND CASH		412,592	396,431
Bank balances and cash at 1 September		128,353	125,975
BANK BALANCES AND CASH AT END OF THE PERIOD	9	540,945	522,406

	TES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUI 1 March 2008
1	ACTIVITIES
Con	interim condensed consolidated financial information of Aref Energy Holding Company [Excellent Education of Land 1985] K.S.C. (Closed) ("the company") and its subsidiary ("the group") for the period ended 31 March 2 authorised for issue by the company's board of directors on 8 May 2008.
Gen Ene	company is a Kuwaiti shareholding company registered in Kuwait. On 15 August 2007, the Extraordi eral Assembly of the shareholders of the company approved the change of the name of the company to "rgy Holding Company K.S.C. (Closed)" from "Excellent Education Company K.S.C. (Closed)" and approximent to articles of association to include the following activities:
- (Owning stocks and shares in Kuwaiti or non-Kuwaiti companies and shares in Kuwaiti or non-Kuwaiti diability companies and participating in the establishment of, lending to and managing of the companies and acting as a guarantor for these companies.
-]	Lending money to companies in which it owns shares, guaranteeing them with third parties where the hole company owns 20% or more of the capital of the borrowing company.
- (Owning industrial equities such as patents, industrial trademarks, royalties, or any other related rights, franchising them to other companies or using them within or outside the Kuwait. Owning real estate and moveable property to conduct its operations within the limits as stipulated by law.
- I	Employing excess funds available with the company by investing them in investment and real exportfolios managed by specialised companies.
The	registered office of the company is P.O. Box 24100 - Safat 13101, State of Kuwait.
artic	ng the period, the company has changed its fiscal year end from 31 August to 31 December and as a resules of association of the company were amended. Accordingly, the interim condensed consolidated final mation has been prepared for the seven month period ended 31 March 2008.
mon	to non availability of the comparative figures for the period ended 31 March 2008, comparatives for the accompanying interim condection of the same six months period ended 28 February 2007 have been included in the accompanying interim condection olidated financial information and accordingly these numbers are not comparable.
The com	company is a subsidiary of Aref Investment Group S.A.K. (the "parent company") and the ultimate papany is Kuwait Finance House; both entities are listed on the Kuwait Stock Exchange.
2	BASIS OF PRESENTATION
Acco inter cons	interim condensed consolidated financial information of the group is prepared in accordance with International Standard 34, Interim Financial Reporting ("IAS 34"). The accounting policies used in preparation of im condensed consolidated financial information are consistent with those used in the preparation of the anolidated financial statements for the year ended 31 August 2007 except for the adoption of the followinting policies:-
The	rest in joint venture group has interest in a joint venture which has jointly controlled operations. A joint venture is a contract ngement whereby two or more parties undertake an economic activity that is subject to joint control.
In re a) b)	spect of its interest in jointly controlled assets the Group recognize in its financial statements Its share of the jointly controlled assets, classified according to the name of the assets; Any liabilities that it has incurred;
c) d)	Its share if any liabilities incurred jointly with the other venturers in relation to the joint venture; Any income from the sale or use of its share of the output of the joint venture, together with its share

Aref Energy Holding Company [Formerly Excellent Education Company] K.S.C. (Closed) And Its Subsidiary NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITE At 31 March 2008 2 BASIS OF PRESENTATION (continued) Interest in joint venture (continued) The financial statements of joint venture are prepared for the same reporting year as the company, using consistent accounting policies. Adjustments are made to bring into line any dissimilar accounting policies that may exist. When the group contributes or sells assets to the joint venture, any portion of gain or loss from the transaction is recognised based on the substance of the transaction. When the group purchases assets from the joint venture, the group does not recognise its share of the profits of the joint venture from the transaction until it resells the assets to an independent party. Joint venture is proportionately consolidated until the date on which the group ceases to have joint control over the joint venture. Exploration assets The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration wells are capitalised when incurred and, if subsequently determined to be unsuccessful, are charged to exploration expense. All other exploration expenses, including geological and geophysical costs are charged to exploration expense when expensed. Capitalised costs of proved oil and gas properties in property and equipment are depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively. Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expense, which may include the		•			
(Closed) And Its Subsidiary NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITE At 31 March 2008 2 BASIS OF PRESENTATION (continued) The financial statements of joint venture are prepared for the same reporting year as the company, using consistent accounting policies. Adjustments are made to bring into line any dissimilar accounting policies that may exist. When the group contributes or sells assets to the joint venture, any portion of gain or loss from the transaction is recognised based on the substance of the transaction. When the group purchases assets from the joint venture, the group does not recognise its share of the profits of the joint venture from the transaction until it resells the assets to an independent party. Joint venture is proportionately consolidated until the date on which the group ceases to have joint control over the joint venture. Exploration assets The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration wells are capitalised when incurred and, if subsequently determined to be unsuccessful, are charged to exploration expense. All other exploration expenses, including geological and geophysical costs are charged to exploration expense when expensed. Capitalised costs of proved oil and gas properties in property and equipment are depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively. Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as					
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The successful efforts method of accounting is used for oil and gas exploration and development costs. Under this method, initial acquisition costs of oil and gas properties and costs of drilling and equipping exploration wells are capitalised when incurred and, if subsequently determined to be unsuccessful, are charged to exploration expense. All other exploration expenses, including geological and geophysical costs are charged to exploration expense when expensed. Capitalised costs of proved oil and gas properties in property and equipment are depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively. Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as	recognised based on t the group does not rec assets to an independe	he substance of the transacti- cognise its share of the profit ent party. Joint venture is pro	on. When the group pass of the joint venture	purchases assets fron from the transaction	n the joint venture, n until it resells the
production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Changes in reserves are accounted for prospectively. Costs directly associated with an exploration well are capitalized until the drilling of the well is complete and the results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as	The successful efforts this method, initial acwells are capitalised exploration expense.	equisition costs of oil and gath when incurred and, if sub All other exploration expense	s properties and cost sequently determine	ts of drilling and equ d to be unsuccessfu	uipping exploration ul, are charged to
results have been evaluated. If hydrocarbons are not found, the exploration expenditure is written off as	production method ba	sed on estimated Proven plu			
drilling of further wells (exploration or exploratory-type stratigraphic test wells), are likely to be capable of commercial development, the costs continue to be carried as an asset. All such carried costs are subject to technical, commercial and management review at least once a year to confirm the continued intent to develop or otherwise extract value from the discovery. When this is no longer the case, the costs are written off. When proved reserves of oil and natural gas are determined and development is sanctioned, the relevant expenditure is transferred from intangible asset to property and equipment.	results have been ever exploration expense. I drilling of further we commercial developm echnical, commercial otherwise extract value proved reserves of oil	aluated. If hydrocarbons and f hydrocarbons are found an alls (exploration or explorate tent, the costs continue to be and management review at less from the discovery. When and natural gas are determined.	re not found, the ex d, subject to further a ry-type stratigraphic e carried as an asset east once a year to co this is no longer the ed and development	appraisal activity, what test wells), are likely. All such carried a confirm the continued are case, the costs are	re is written off as aich may include the ly to be capable of costs are subject to intent to develop or e written off. When

Abandonment and site restoration

Where required under existing production sharing contracts, the group will record the estimated costs of future abandonment and site restoration of oil and gas properties, which will be added on to the carrying value of the oil and gas properties. The abandonment and site restoration costs initially recorded will be depleted using the unit-of-production method based on estimated Proven plus Probable ("2P") oil and gas reserves. Subsequent revisions to abandonment and site restoration costs are considered as a change in estimates and will be accounted for on a prospective basis.

Royalties

The exploration and production of crude oil are conducted jointly with other operators. These operations are reflected in the consolidated income statement based on the group's working interest in such production. The share of revenue to which the group is entitled is net of royalties payable as per contractual agreement with the land owners and other respective parties.

	ES TO INTERIM CONDENSED CONSOLIDAT	ED FINANCIAL II	NFORMATION	(UNAUDITE
At 3 !	March 2008			·
2	BASIS OF PRESENTATION (continued)			
Intar carri intar the u	ngible assets ngible assets are measured on initial recognition at cosed at cost less any accumulated amortisation and any argible assets are assessed to be either finite or indefinite asseful economic life and tested for impairment whenever appaired. Intangible assets with indefinite useful lives any whenever there is an indication that the intangible asset	ccumulated impairme e. Intangible assets wi rer there is an indicati are not amortised but	nt losses. The use th finite lives are on that the intang	eful lives of the amortised over gible asset may
cons	e carrying value of the intangible asset is more the idered impaired and is written down to its recover verable amount is recognised in the interim condensed of	rable amount. The	excess of carryii	ngible asset is ng value over
for for for formal for formal for formal for	interim condensed consolidated financial information do full consolidated financial statements prepared in accidend. In the opinion of management, all adjustments sary for a fair presentation have been included. Operation to necessarily indicative of the results that may be expended details please refer to the consolidated financial statest 2007.	cordance with the In consisting of normating results for the three ected for the financial	nternational Finan al recurring accru se months ended 3 year ending 31 D	acial Reporting als considered 31 March 2008 becember 2008.
3	EXPLORATION ASSETS			
	represents amounts paid for acquisition of rights to explogibles.	ore for oil, gas and otl	ner minerals and a	are classified as
intan	represents amounts paid for acquisition of rights to explo	ore for oil, gas and otl	her minerals and a	are classified as
intan 4 This	represents amounts paid for acquisition of rights to explogibles.			
intan 4 This explo	represents amounts paid for acquisition of rights to explogibles. OTHER INTANGIBLE ASSET represents the cost incurred for acquiring an agent		censing, commer	
intan 4 This explo	represents amounts paid for acquisition of rights to explosibles. OTHER INTANGIBLE ASSET represents the cost incurred for acquiring an agentitation of gas technology for certain countries.			
4 This explo	represents amounts paid for acquisition of rights to explosibles. OTHER INTANGIBLE ASSET represents the cost incurred for acquiring an agentitation of gas technology for certain countries.	icy for marketing, li 31 March 2008	censing, commer (Audited) 31 August 2007	cialisation and 28 February 2007
4 This explo	represents amounts paid for acquisition of rights to explogibles. OTHER INTANGIBLE ASSET represents the cost incurred for acquiring an agentitation of gas technology for certain countries. PROPERTY AND EQUIPMENT (note 8)	31 March 2008 KD 1,230,000	censing, commer (Audited) 31 August 2007	cialisation and 28 February 2007
intan 4 This explo	represents amounts paid for acquisition of rights to explogibles. OTHER INTANGIBLE ASSET represents the cost incurred for acquiring an agentitation of gas technology for certain countries. PROPERTY AND EQUIPMENT (note 8)	31 March 2008 KD 1,230,000 59,430 1,289,430	censing, commer (Audited) 31 August 2007 KD	rcialisation and 28 February 2007
4 This explo	represents amounts paid for acquisition of rights to explogibles. OTHER INTANGIBLE ASSET represents the cost incurred for acquiring an agenoitation of gas technology for certain countries. PROPERTY AND EQUIPMENT (note 8)	31 March 2008 KD 1,230,000 59,430 1,289,430 COME STATEMEN st in an unquoted con	(Audited) 31 August 2007 KD	28 February 2007 KD ted in Kuwait,

	Aref Energy Holding Company [Formerly Excellent Education Compa (Closed) And Its Subsidiary NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION	
	At 31 March 2008	(
	7 INVESTMENTS AVAILABLE FOR SALE	
	Investments available for sale represent unquoted equity investments which are carried at cost at these investments is such that a reasonable estimate of fair value can only be determined whe investment is realised or disposed of. The management is not aware of any circumstances that wo impairment in the value of these investments at the balance sheet date.	n an individual
Π	8 ACQUISITION OF A SUBSIDIARY	
	On 1 September 2007, the group acquired 79% equity interest of Khalifa Daij Al Dabbour Company – W.L.L. ("KDDB"), engaged in general trading and contracting, and incorporated in investment has hence been accounted as a subsidiary and has been consolidated from the date control.	Kuwait. This
	The provisional fair value of identifiable net assets of the KDDB as at the date of acquisition is sta	ted below.
П		1 September 2007
IJ	Property and equipment (note 5)	<i>KD</i> 1,230,000
	Total net assets at fair value (provisional) Minority interest	1,230,000 (258,300)
	Net assets acquired Provisional goodwill	971,700 3,178,300
	Total purchase consideration and cash outflow on acquisition	4,150,000
		•
	9	

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NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED)
At 31 March 2008

9 DISCONTINUED OPERATION

On 1 September 2007, the company sold its entire assets and liabilities for a total consideration of KD 7,500,000. The net assets on the date of disposal were as follows:

	31 August 2007 and 1 September 2007 KD	6 months ended 28 February 2007 KD
Assets related to discontinued operation		
Bank balances and cash	139,244	522,406
Ijara receivable	•	300,000
Accounts receivable and prepayments	266,493	321,987
Investment carried at fair value through income statement	1,535,134	697,598
Inventory	35,630	39,772
Investment available for sale	1,826,521	1,816,521
Investment in an associate	2,104,382	2,034,572
Property and equipment	2,459,189	2,415,318
Intangible asset	225,000	245,000
Goodwill	84,113	84,113
	8,675,706	8,477,287
Liabilities related to discontinued operation		
Bank overdraft	10,891	69,694
Accounts payable and accruals	625,320	1,417,136
Murabaha payable	1,852,385	1,675,698
Due to related parties	131,125	72,717
	2,619,721	3,235,245
Net assets disposed of	6,055,985	
Gain on disposal	1,444,015	
Total sale consideration received	7,500,000	-
Less: Cash and cash equivalent	(128,353)	
Cash inflow on disposal	7,371,647	•

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED)
At 31 March 2008

9 DISCONTINUED OPERATION (continued)

During the current period, there was no revenue or expenses from the discontinued operation, except for gain on disposal of discontinued operation stated above. The profit for the previous period from discontinued operations is analysed below:

	3 months ended 28 February 2007	6 months ended 28 February 2007
Revenues		
Tuition fees .	1,137,363	2,242,174
Loss on investment carried at fair value through income statement	(37,592)	(218,952)
Share of results of an associate	15,831	53,175
Other income	37,037	77,071
Total revenues	1,152,639	2,153,468
Expenses	,	
General and administrative expenses	243,734	513,202
Staff costs	688,076	1,370,552
Finance cost	34,103	40,077
Total expenses	965,913	1,923,831
Profit from discontinued operations	186,726	229,637

10 SHARE CAPITAL

On 21 February 2008, the Extraordinary General Assembly of the shareholders of the company approved the increase of authorized share capital from KD 10,500,000 to KD 75,000,000 by issue of 645,000,000 shares for cash at 100 fils each. The subscription has not started at the balance sheet date.

11 MURABAHA PAYABLE TO PARENT COMPANY

During the period, the group has entered into new murabaha finance from the parent company amounting to KD 6,215,273 carrying an average cost rate of 7.625% per annum (note 13).

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED)
At 31 March 2008

12 BASIC AND DILUTED EARNINGS PER SHARE

Basic and diluted earnings per share is calculated by dividing the profit for the period by the weighted average number of shares outstanding during the period/year, net of treasury shares as follows:

	7 months ended 31 March 2008	6 months ended 28 February 2007
Profit for the period attributable to equity holders of the company	3,031,862	223,637
Weighted average number of shares outstanding during the period	104,019,191	35,689,500
Basic and diluted earnings per share (fils)	29.1 fils	6.3 fils

Basic and diluted earnings per share from discontinued operation and continuing operations

	ended 31 March 2008	ended 28 February 2007
Profit for the period from discontinued operations attributable to equity holders of the company, net of KFAS, NLST and Zakat	3,031,862	
Profit for the period from continuing operations attributable to equity holders of the company	1,587,847	
Weighted average number of shares outstanding during the period	104,019,191	
Basic and diluted earnings per share from continued operations (fils)	15,3 fils	

13 RELATED PARTY TRANSACTIONS

Related parties represent major shareholders, directors and key management personnel of the group and entities controlled, jointly controlled or significantly influenced by such parties. The terms of these transactions are approved by the group's management. Transactions with related parties are as follows:

	Parent / ultimate parent company KD	Other related parties KD	7 months ended 31 March 2008 KD	(Audited) 31 August · 2007 KD	6 months ended 28 February 2007 KD
Interim condensed consolidated balance sheet					
Bank balances and cash	540,680	_	540,680	-	_
Amount due to related parties	1,535,457	8,015,196	9,550,653	-	-
Murabaha payable to parent company	6,215,273	-	6,215,273	-	-

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED)
At 31 March 2008

13 RELATED PARTY TRANSACTIONS (continued)

	Parent / ultimate parent company KD	Other related parties KD	7 months ended 31 March 2008 KD	6 months ended 28 February 2007 KD
Interim condensed consolidated income statement				
Murabaha finance cost	235,921	-	235,921	-
Other transactions Purchase of investment at fair value through income statement	-	8,015,196	8,015,196	-
Key management compensation Short term benefits End of service benefits			78,849 9,717	-
			88,566	-
Key management compensation – discontinued operation		•		
Short term benefits			-	30,531
End of service benefits				1,096
				31,627

14 SEGMENTAL INFORMATION

Primary segment information

The group operates in two geographic markets; a) Kuwait, which is designated as domestic, and b) International. The following table shows the distribution of the group's segment revenues, segment results, segment assets, segment liabilities and other segment information by geographical segment:

7 months ended 31 March 2008	Domestic KD	International KD	Total KD
Segment revenues – continuing operation	2,282,058	_	2,282,058
Segment revenues – discontinued operation	1,444,015		1,444,015
Total segment revenues	3,726,073	 	3,726,073
			<u> </u>
Segment results – continuing operation	1,715,089		1,715,089
Segment results – discontinued operation	1,444,015		1,444,015
Total segment results	3,159,104		3,159,104
Assets and liabilities			
Segment assets – continuing operation	15,151,155	17,088,636	32,239,791
Segment liabilities – continuing operation	15,963,925	_	15,963,925
Other segmental information			
Capital commitment	<u> </u>	8,272,327	8,272,327

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL INFORMATION (UNAUDITED) At 31 March 2008

14 SEGMENTAL INFORMATION (continued)

Primary segment information (continued)

6 months ended 27 February 2008	Domestic KD	International KD	Total KD
Segment revenues - discontinued operation	2,297,018	-	2,297,018
Total segment revenues	2,100,293	***************************************	2,100,293
Segment results – discontinued operation	229,637		229,637
Total segment results	229,637		229,637
Assets and liabilities			
Segment assets - discontinued operation	8,477,287	<u>-</u>	8,477,287
Segment liabilities – discontinued operation	3,235,245	-	3,235,245

Secondary segment information

The group operates only in one business segment.